

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400934135

Date Received:

11/10/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10439
2. Name of Operator: CARRIZO NIOBRARA LLC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Madelon Raney
Phone: (713) 358-6218
Fax:
Email: madelon.raney@crzo.net

5. API Number 05-123-37593-00
6. County: WELD
7. Well Name: Nelson Ranches
Well Number: 1-33-10-59
8. Location: QtrQtr: SWSE Section: 28 Township: 10N Range: 59W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/13/2013 End Date: 11/14/2013 Date of First Production this formation: 11/19/2013

Perforations Top: 7543 Bottom: 11659 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

FRACTURE STIMULATED IN 11 STAGES WITH A PORT AND PACKER SYSTEM WITH 2,373,713 LBS 20/40 SAND AND 36,726 BBLS FRESH WATER. GAS AND ACID WAS NOT USED.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 36726 Max pressure during treatment (psi): 4678

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.90

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0 Number of staged intervals: 11

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13956

Fresh water used in treatment (bbl): 36726 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2373719 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/22/2013 Hours: 24 Bbl oil: 126 Mcf Gas: 0 Bbl H2O: 343

Calculated 24 hour rate: Bbl oil: 126 Mcf Gas: 0 Bbl H2O: 343 GOR: 0

Test Method: 24 HR FLOWBACK Casing PSI: 55 Tubing PSI: 0 Choke Size: 36

Gas Disposition: Gas Type: WET Btu Gas: 1463 API Gravity Oil: 35

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6100 Tbg setting date: 11/27/2013 Packer Depth:

Reason for Non-Production: GAS DID NOT PRODUCE UNTIL AFTER THE TEST DATE.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Gas Analysis was ran at a later date than the test date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Madelon Raney

Title: Regulatory Compl. Analyst Date: 11/10/2015 Email: madelon.raney@crzo.net
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Attachment Check List

Att Doc Num **Name**

400934135	FORM 5A SUBMITTED
400934155	OTHER

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)