

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/14/2016

Document Number:

685500117

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	202342	320039	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #210City: AURORA State: CO Zip: 80016

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Espinosa, Bill		billespinosa30@yahoo.com	Inspections
Ingve, Ed	303-829-2354	ed@renegadeoilandgas.com	All Inspections
Condill, J.B.		jbcrog@aol.com	

Compliance Summary:QtrQtr: SESE Sec: 8 Twp: 3S Range: 63W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/09/2009	200231693	PR	PR	ACTION REQUIRED			Yes
04/05/2002	200025658	PR	PR	SATISFACTORY		Pass	No
01/14/1999	500132395	PR	PR			Fail	Yes
11/08/1996	500132394	PR	PR			Fail	Yes
10/18/1995	500132388	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107704	PIT		09/23/1999		-	AVAILABLE	<input type="checkbox"/>
113214	PIT	CL	09/23/1999		-	TRUPP 8-16	CL <input type="checkbox"/>
202342	WELL	PR	12/05/1996	OW	001-07747	TRUPP 8-16	PR <input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: MONTOYA, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	ACTION REQUIRED	RUTS ON MAIN ROAD TO LOCATION	"Location is within a designated setback location, maintain and repair access roads per Rule 604.c.(2)S."	08/14/2016

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	ACTION REQUIRED	NO BATTERY SIGN	Install sign to comply with rule 210.	08/14/2016
WELLHEAD	ACTION REQUIRED	WELL SIGN IS BENT REPLACE OR FIX SIGN	Install sign to comply with rule 210.	08/14/2016

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	WEEDS NEED CONTROLLED ON ROADWAY AND LOCATION	"Comply with Rule 603.f using the Rule 603.f guidance document for further details. "	08/14/2016
UNUSED EQUIPMENT	ACTION REQUIRED	3" PIPE INSIDE BERMS	"Comply with Rule 603.f using the Rule 603.f guidance document for further details. "	08/14/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Truck Loadout	<= 1 bbl	"Location is within a designated setback location, bullplug or cap all loadlines per Rule 604.c.(2)O."	08/14/2016
Crude Oil	Truck Loadout	<= 1 bbl	"Remove free fluids and contact COGCC EPS staff per Rule 906.b."	08/14/2016
Crude Oil	Truck Loadout	<= 1 bbl	"Remove free fluids and contact COGCC EPS staff per Rule 906.b."	08/14/2016
Crude Oil	Tank	<= 1 bbl	"Remove free fluids and contact COGCC EPS staff per Rule 906.b."	08/14/2016
Crude Oil	WELLHEAD	<= 1 bbl	"Remove free fluids and contact COGCC EPS staff per Rule 906.b."	08/14/2016

☒ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Pig Station	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	SE CORNER N39.47837 W-104.27247			
Corrective Action				Date:
Type: Bird Protectors	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	SE CORNER N39.47838 W-104.27247			
Corrective Action				Date:
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	SE CORNER N39.47837 W-104.27247			
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	CHEMICAL PUMP, CHEMICAL STORAGE BARREL, AND CONTAINMENT			
Corrective Action				Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST	,
S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate

Inspector Name: MONTOYA, JOHN

Corrective Action	"Location is within a designated setback location, repair or install berms or other secondary containment devices per Rule 604.c.(2)G."				Corrective Date	08/14/2016
Comment	BERMS WILL NOT HOLD 1 1/2 TIMES CAPACITY OF LARGEST TANK					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____						
Contents	#	Capacity	Type	SE GPS		
CRUDE OIL	1	400 BBLS	STEEL AST	39.478130,-104.272450		
S/AR	SATISFACTORY		Comment:			
Corrective Action:					Corrective Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content) _____						
Other (Capacity) _____						
Other (Type) _____						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate		
Corrective Action	"Location is within a designated setback location, repair or install berms or other secondary containment devices per Rule 604.c.(2)G."				Corrective Date	08/14/2016
Comment	BERMS WILL NOT HOLD CAPACITY 1 1/2 TIMES LARGEST TANK					
<u>Venting:</u>						
Yes/No	NO					
Comment						
<u>Flaring:</u>						
Type			Satisfactory/Action Required			
Comment:						
Corrective Action:					Correct Action Date:	

Predrill

Location ID: 202342

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 202342 Type: WELL API Number: 001-07747 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? PassSubsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Inspector Name: MONTOYA, JOHN

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Drains	Pass			

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
685500117	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904061
685500120	WELL SIGN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904040
685500121	STAINED SOIL AROUND WELLHEAD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904041
685500122	LOAD LINE VALVE STAINED SOIL NEEDS CAP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904042
685500123	BERMS IN DISREPAIR	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904043
685500124	UNUSED PIPE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904044
685500125	DRAINING WATER INSIDE BERMS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904045
685500126	GRAND CANYON RUTS ON ROADWAY	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904046

685500127	MORE RUTS ON ROAD WAY	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904047
685500128	RUTS ON NORTH SIDE ROADWAY	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904048
685500129	RUTS ON SOUTH SIDE OF ROADWAY	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904049