

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
07/13/2016
Document Number:
679700205
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>239227</u>	<u>317529</u>	<u>ALLISON, RICK</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>7800</u>
Name of Operator:	<u>BEREN CORPORATION</u>
Address:	<u>2020 N BRAMBLEWOOD STREET</u>
City:	<u>WICHITA</u> State: <u>KS</u> Zip: <u>67206</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Reynolds, Rodney	316-337-8340	reynoldsr@berexco.com	

Compliance Summary:

QtrQtr: SESE Sec: 29 Twp: 12N Range: 56W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/11/2013	664001047	PR	PR	ALLEGED VIOLATION			Yes
04/09/2003	200037474	PR	PR	ACTION REQUIRED		Fail	Yes
10/04/2001	200020360	PR	PR	SATISFACTORY		Pass	No
06/12/2001	200017811	PR	PR	ACTION REQUIRED	I	Pass	Yes
06/30/1999	200001003	CO	PR	SATISFACTORY	F	Pass	No
06/08/1999	500160756	CO	PR			Fail	Yes
06/03/1999	500160755	CO	PR			Fail	Yes
05/18/1999	500160753	CO					
05/18/1999	500160754	CO	PR			Fail	Yes
11/17/1998	500160752	CO	PR			Fail	Yes
10/20/1998	500160751	PR	PR			Pass	No
03/05/1996	500160750	ID	SI			Fail	Yes
01/13/1995	500160749	PR	PR				

Inspector Comment:

This is a COGCC Environmental Staff Inspection in response to the presence of oil in the produced water pit. Corrective actions in the inspection are in addition to those actions required by the 7/12/2016 Inspection Report #684901658.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100574	PIT	AC			-	MOYER "A"	EI <input checked="" type="checkbox"/>
100575	PIT	AC			-	MOYER "A" 1	EI <input checked="" type="checkbox"/>

239227	WELL	PR	01/10/1997	OW	123-07014	MOYER UNIT 16-29	EI	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action		Date:	

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
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Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 239227

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment:

CA: Date: _____

Wildlife BMPs:

S/AR: _____ Comment:

CA: Date: _____

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 100574 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 100575 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 239227 Type: WELL API Number: 123-07014 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: ALLISON, RICK

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: ALLISON, RICK

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: 100574 Lat: 40.979862 Long: -103.660615

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: **Pit is not netted.**

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/AV): ACTION Comment: **Oil is present in the bottom of the first pit at the location. Oily soil is present near the inlet pipe to the pit.**

Corrective Action: **Remove oil immediately. Remove oil saturated soil and handle in accordance with Rule 907.e. Notify COGCC Environmental Protection Specialist with photodocumentation of removed soil documentation of disposal of oily waste.**

Date: **07/28/2016**

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679700205	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904057
679700206	oil and saturated soil in produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904030
679700207	oily soil near inlet pipe to produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904031
679700208	leaking fitting on water AST	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3904032