

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2016

Document Number:

674602683

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	204646	320719	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 41550Name of Operator: TYLER ROCKIES EXPLORATION LTDAddress: P O BOX 119City: TYLER State: TX Zip: 75710-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Abell, Joe	720-482-1213	jabelloffi@aol.com	
Hall, Dan	(303) 966-9610	dan@energyop.com	
Sherman, Susan		susan.sherman@state.co.us	
Strawn, Mark	(930) 595-4886	texcomo@sbcglobal.net	

Compliance Summary:QtrQtr: SWNE Sec: 6 Twp: 4S Range: 59W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/30/2015	673710300	PR	PR	SATISFACTORY			No
02/05/2015	673709583	PR	PR	ACTION REQUIRED			No
02/12/2014	673701338	PR	PR	SATISFACTORY			No
10/10/2007	200120319	PR	PR	SATISFACTORY			No
04/02/2007	200111985	PR	PR	ACTION REQUIRED		Fail	Yes
12/01/2000	896468	PR	PR	ACTION REQUIRED		Fail	Yes
06/07/2000	848094	ES	PR	ACTION REQUIRED		Fail	Yes
09/04/1995	500134653	PR	PR			Fail	Yes

Inspector Comment:

On July 11th, 2016 COGCC Integrity Inspector met with Tyler Rockies contract operator Vic Behrens and performed an engineering inspection of the produced water flowline associated with the Linnebur #1-6 well. New flowline construction (replacement) was in progress at the time of this field inspection. The equipment/ flowline section and comment section at the end of this report have details of observations made during this field inspection. Photo's uploaded can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
109599	PIT		09/23/1999		-	LINNEBUR 1-6 TANK BATTERY	<input type="checkbox"/>

Inspector Name: Maclaren, Joe

204646	WELL	PR	08/24/1995	OW	005-06731	LINNEBUR 1-6	EG	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Flow Line	# 1	Satisfactory/Action Required:
Comment	Approx 3400 linear feet of new flowline is being installed as an upgrade to prevent future flowline failures. The new 2" HDPE SDR7 (poly) flowline was being installed at the time of this field inspection. The existing 6" carbon steel flowline is being used as a casing pipe to carry the new poly flowline. During construction activities a fluid release was observed. COGCC Inspector advised Tyler personnel to stop the release and remove free liquids in order to avoid a reportable spill. The release was stopped and a vac truck was called immediately - free liquids were removed from the excavation. COGCC flowline pressure testing rules were discussed and a pressure test is scheduled to be performed to verify integrity upon completion.	
Corrective Action	Date:	

Venting:

Inspector Name: Maclaren, Joe

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 204646

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 204646 Type: WELL API Number: 005-06731 Status: PR Insp. Status: EG

Environmental

Spills/Releases:

Inspector Name: Maclaren, Joe

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	

Inspector Name: Maclaren, Joe

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
1101e. Pressure testing of flowlines. (1) Before operating a segment of flowline it shall be tested to maximum anticipated operating pressure. In conducting tests, each operator shall ensure that reasonable precautions are taken to protect its employees and the general public. The testing may be conducted using well head pressure sources and well bore fluids, including natural gas. Such pressure tests shall be repeated once each calendar year to maximum anticipated operating pressure, and operators shall maintain records of such testing for Commission inspection for at least three (3) years. (2) Flowline segments operating at less than fifteen (15) psig are excepted from pressure testing requirements.	maclarej	07/14/2016

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Note: Perform pressure testing of new produced water flowline (per COGCC 1101e./ also see COGCC operator guidance on website); Document test results and retain records in house.

maclarej

07/14/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602683	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903550
674602684	Project Site - New Flowline Construction	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903547
674602686	New Flowline Installation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903548
674602687	Excavation - Flowlines Exposed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903549