

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40757-00 6. County: WELD 7. Well Name: Moser Well Number: H22-711 8. Location: QtrQtr: NENE Section: 27 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/31/2016 End Date: 04/23/2016 Date of First Production this formation: 06/02/2016

Perforations Top: 7257 Bottom: 17237 No. Holes: 1752 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara Frac'd with 2645112 lb 100 mesh, 9526489 lb Ottawa sand, 16100053 gal water, 15% HCL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 383335 Max pressure during treatment (psi): 7866

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 1694 Number of staged intervals: 73

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 16527

Fresh water used in treatment (bbl): 383335 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 12171601 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2016 Hours: 24 Bbl oil: 440 Mcf Gas: 2001 Bbl H2O: 369

Calculated 24 hour rate: Bbl oil: 440 Mcf Gas: 2001 Bbl H2O: 369 GOR: 4547

Test Method: Flowing Casing PSI: 3015 Tubing PSI: 2612 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1375 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7108 Tbg setting date: 06/08/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well has a cemented liner, no packers set.
Noble frac'd into the casing, corrected TPZ is 280' FSL, 111' FEL Sec. 22, 3N, 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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User Group **Comment** **Comment Date**

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