

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
07/08/2016
Document Number:
685300889
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>223752</u>	<u>313428</u>	<u>St John, William (Cal)</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10430</u>
Name of Operator:	<u>MONUMENT GLOBAL RESOURCES INC</u>
Address:	<u>12160 N ABRAMS RD., SUITE 610</u>
City:	<u>DALLAS</u> State: <u>TX</u> Zip: <u>75243</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Weems, Mark		mark.weems@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	
Garrigues, Robert		rgarrigues@blm.gov	Tres Rios
Smith, Kerry	970-845-6367	ksmith@monumentglobal.com	CEO, All Inspections

Compliance Summary:

QtrQtr: SWSW Sec: 35 Twp: 35N Range: 20W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/16/2015	674900692	PR	EI	ACTION REQUIRED			No
03/18/2015	674900431	PR	EI	SATISFACTORY			No
11/07/2013	663401359	SI	SI	SATISFACTORY	P		No
08/31/2012	669400094	SI	SI	SATISFACTORY	I		No
08/24/2009	200217270	PR	PR	SATISFACTORY			No
05/10/2009	200214763	ID	SI	SATISFACTORY			No
08/16/2005	200076900	PR	PR	SATISFACTORY		Pass	No
09/02/2003	200044759	PR	PR	SATISFACTORY		Pass	No
07/11/2002	200029349	PR	PR	SATISFACTORY		Pass	No
08/17/1998	500154910	PR	PR			Pass	No

Inspector Comment:

This is a Field Inspection and does not alleviate requirement to complete any open or in-process corrective actions from previous environmental inspections. Overall inspection status shall remain the same as that document until all corrective actions have been performed. This report contains corrective actions and comments. See Good Housekeeping, Spills, and Facility Sections of report for additional details. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105778	PIT		09/23/1999		-	CACHE FIELD UPPER TST SEPARATR	<input type="checkbox"/>
223752	WELL	PR	06/10/2014	OW	083-05152	CACHE UNIT 6	SI <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Weeds are growing around production equipment and the location is being over taken with weeds, grass, and sage.	Remove weeds, grass, and sage from production area to comply with Rule 603.f using the Rule 603.f guidance document for further details.	07/25/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
Other	Pump Jack	<= 1 bbl	Remove and remediate stained soils to comply with Rule 906.a. Contact COGCC EPS staff. Similiar to issue identified in EI document number 674900431.	08/12/2016

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Safety Rail Barriers.		

Equipment:

Type: Flow Line	# 1	Satisfactory/Action Required: SATISFACTORY
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Comment			
Corrective Action			Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		Natural gas motor	
Corrective Action			Date:
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		Wellhead	
Corrective Action			Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:			Correct Action Date:

Predrill

Location ID: 223752

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 223752 Type: WELL API Number: 083-05152 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: 08/12/2016

CA: Contact COGCC Area Engineer.

Comment: Production record indicate the last reported production was April 2014. Well reported SI in May 2014 with no production reported after that date. No current MIT in file.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Waste and Debris removed? _____
 CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____
 CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION
Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____
 1003 f. Weeds Noxious weeds? _____
 Comment: _____
 Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:
 Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____
 Y _____
 Comment: _____
 CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Produced water and lube oil staining at back of Pump Jack and area around supply gas separator/knock out tank. Similiar issue identified in EI inspection document number 674900431.	stjohnw	07/12/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300889	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903220
685300902	Staining around knock out tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903189
685300903	Staining on and around concrete slab	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903190

685300904	Sage growing around equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903191
685300905	Location view with vegetation growth	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3903192