

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400707476

Date Received:

10/14/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLÖB
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37693-00
6. County: WELD
7. Well Name: Blehm
Well Number: 9-19
8. Location: QtrQtr: NESE Section: 19 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2014 End Date: 02/13/2014 Date of First Production this formation:

Perforations Top: 6941 Bottom: 6950 No. Holes: 36 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

frac w/ 6756 bbls FR water & 189,152 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6756 Max pressure during treatment (psi): 5134

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 6756 Disposition method for flowback:

Total proppant used (lbs): 189152 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: test Niobrara

Date formation Abandoned: 02/17/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 6900 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/18/2014 End Date: 02/18/2014 Date of First Production this formation: 06/17/2014

Perforations Top: 6634 Bottom: 6846 No. Holes: 136 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Nio C w/ 3677 bbls FR water & 100,019 lbs 30/50 sand & frac Nio B&A w/ 8461 bbls FR water & 172,009 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 12138 Max pressure during treatment (psi): 5456

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 52 Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2562

Fresh water used in treatment (bbl): 12086 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 272028 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/21/2014 Hours: 24 Bbl oil: 12 Mcf Gas: 1 Bbl H2O: 8

Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 1 Bbl H2O: 8 GOR: 83

Test Method: flowing Casing PSI: 850 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 38

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLÖB

Title: CONSULTANT Date: 10/14/2014 Email paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Name
901455	WIRELINE JOB SUMMARY
400707476	FORM 5A SUBMITTED
400707537	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator submitted wireline ticket for CIBP @ 6900', which has been attached.	6/10/2016 8:34:50 AM
Permit	1) Missing wireline ticket for CIBP @ 6900'.	4/8/2016 11:52:02 AM

Total: 2 comment(s)