

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
07/07/2016
Document Number:
680300816
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>219675</u>	<u>312222</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>17180</u>
Name of Operator:	<u>CITATION OIL & GAS CORP</u>
Address:	<u>14077 CUTTEN RD</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77269</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	
Wolff, Geoff	719-767-8851 off/10282	gwolff@cogc.com	719-340-4637 cell

Compliance Summary:

QtrQtr: SESW Sec: 31 Twp: 10N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/14/2015	680300076	SI	SI	SATISFACTORY			No
07/24/2014	667200238	SI	SI	SATISFACTORY			No
07/25/2013	664001148	SI	SI	SATISFACTORY			No
07/31/2012	663300340	SI	SI	SATISFACTORY	I		No
07/18/2012	663400634	SI	TA	ACTION REQUIRED	P		No
08/09/2011	200317484	MI	TA	SATISFACTORY			No
08/25/2010	200268601	SR	SI	SATISFACTORY	I		No
08/10/2010	200266489	MI	SI	SATISFACTORY			No
08/10/2010	200266815	RT	AC	ACTION REQUIRED			Yes
08/04/2009	200216065	MI	AC	SATISFACTORY			No
08/01/2008	200193713	MI	AC	SATISFACTORY			No
07/24/2007	200115995	MI	SI	SATISFACTORY		Pass	No
02/20/2007	200105788	RT	SI	SATISFACTORY		Pass	No
10/31/2006	200099073	RT	SI	SATISFACTORY		Pass	No
07/13/2006	200094435	MI	SI	SATISFACTORY		Pass	No
04/19/2005	200070161	CC	SI	SATISFACTORY		Pass	No
04/19/2005	200070159	MI	SI	SATISFACTORY		Pass	No
07/23/2004	200057282	RT	AC	SATISFACTORY		Pass	No

Inspector Name: SCHURE, KYM

07/15/2003	200041600	RT	AC	SATISFACTORY	Pass	No
08/02/2002	200032448	RT	AC	SATISFACTORY	Pass	No
07/31/2001	200018298	MI	AC	SATISFACTORY	Pass	No
08/29/2000	200009273	MI	AC	SATISFACTORY	Pass	No
08/24/2000	200009277	RT	AC	ACTION REQUIRED	Fail	Yes
06/07/2000	200007316	MI	SI	SATISFACTORY	Pass	No

Inspector Comment:

UIC/MIT SATISFACTORY Casing pressure before start = 0 psi. Casing pressure @ start = 1400 psi. Casing pressure @ 5 min. = 1400 psi. Casing pressure @ 10 min. = 1400 psi. Casing pressure @ 15 min. = 1400 psi. Loss or Gain = 0 psi. Form 21 attached. Form 42 Doc# 401069788

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150101	UIC DISPOSAL	CL	02/26/1985		-	SINDT 2	CL
159178	UIC DISPOSAL	AC	05/22/2007		-	SINDT ARTHUR #2 WD	AC
219675	WELL	SI	09/09/2008	DSPW	075-06668	SINDT ARTHUR 2 WD	SI
274870	PIT	AC	11/24/2004		-	ARTHUR SINDT #2-WD	AC

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Other	# 0	Satisfactory/Action Required: SATISFACTORY
Comment	No change in equipment.	
Corrective Action		Date:

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 219675

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 159178 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 219675 Type: WELL API Number: 075-06668 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/24/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTRReq: _____

Comment: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: 1400 BH psi: _____

Insp. Status: Pass

Comment: Pressure held 1400 psi. throughout duration of (15) min. test. Loss or Gain = 0 psi.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Other	Pass			

Inspector Name: SCHURE, KYM

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: Use BMP's for stormwater erosion control and management

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680300819	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3897652