

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400967217

Date Received:

01/08/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

444439

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|--|---------------------------|---|
| Name of Operator: <u>WESCO OPERATING INC</u> | Operator No: <u>95520</u> | Phone Numbers |
| Address: <u>120 S DURBIN STREET</u> | | Phone: <u>(307) 5775329</u> |
| City: <u>CASPER</u> | State: <u>WY</u> | Zip: <u>82602</u> |
| Contact Person: <u>Dave Weinert</u> | | Mobile: <u>()</u> |
| | | Email: <u>davew@kirkwoodcompanies.com</u> |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400960669

Initial Report Date: 12/28/2015 Date of Discovery: 12/26/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 8 TWP 4N RNG 95W MERIDIAN 6Latitude: 40.327860 Longitude: -108.074960Municipality (if within municipal boundaries): _____ County: MOFFAT

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHEROther(Specify): grazingWeather Condition: cold, 3 to 4 feet snow on groundSurface Owner: FEEOther(Specify): Cook

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Recreational snowmobilers drove thier snowmobile into a pipeline drain valve in an effort to avoid a powerline guy wire. The snowmobiler reported the spill to the landowner who in turn reported the spill to Wesco. The oil sprayed into the air when the valve was damaged by the snowmobile, covered an approximately 30 foot by 15 foot area of snow, but apparently not reaching the underlying soil. Approximately 3 barrels of crude oil was released. The pump sending oil through the pipeline was shut off and the valve repaired. The oil covered snow will be recovered and placed into the Maudlin Gulch field soil staging area for recovery of the fluids when the snow melts.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|------------|--------------|-------------|--------------|---------------------|
| 12/28/2015 | COGCC | Kris Neidel | 970-971-1963 | submit spill report |

SPILL/RELEASE DETAIL REPORTS

#1Supplemental Report Date:01/06/2016

| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
|-----------------|---------------|-----------------|--------------------------|
| OIL | 3 | 2 | <input type="checkbox"/> |
| CONDENSATE | 0 | 0 | <input type="checkbox"/> |
| PRODUCED WATER | 0 | 0 | <input type="checkbox"/> |
| DRILLING FLUID | 0 | 0 | <input type="checkbox"/> |
| FLOW BACK FLUID | 0 | 0 | <input type="checkbox"/> |
| OTHER E&P WASTE | 0 | 0 | <input type="checkbox"/> |

specify:

Was spill/release completely contained within berms or secondary containment?

NO

Was an Emergency Pit constructed?

NO

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply)

☒ Soil☐ Groundwater☐ Surface Water☒ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet):

20

Width of Impact (feet):

40

Depth of Impact (feet BGS):Depth of Impact (inches BGS):

How was extent determined?

visual

Soil/Geology Description:

loam and fine sandy loam - based on NRCS webssoil survey map

Depth to Groundwater (feet BGS)

40

Number Water Wells within 1/2 mile radius:

0

If less than 1 mile, distance in feet to nearest

Water Well

2780

None☐Surface WaterNone☒

WetlandsNone☒SpringsNone☒

LivestockNone☒Occupied BuildingNone☒

Additional Spill Details Not Provided Above:

This release was caused by snowmobilers driving thier snowmobilies into a drain valve on the Four Bears pipeline. The release sprayed crude oil over the area around the valve, which was covered with a few feet of snow. Most of the oil was absorbed by the snow, with only small amounts of the oil reaching the ground surface. Wesco removed 60 cubic yards of material, of which we estimate 58 cubic yards were snow and 2 cubic yards were soil. The removed material was taken to the Maudlin Gulch contaminated soil staging area. The oil and water will be recovered after the snow melts. Livestock are present in the area during grazing season, but none are present within 1 mile as of the date of this report. Two water wells were observed on Google Earth image within a 1 mile radius of the spill, only one of the wells is registered with the Colorado Division of Water Reseources. The nearest well to the spill is not registered. The nearest registered well is 3,119 feet from the spill. The depth to water is unknown. Wesco guessed at the depth to groundwater based on the perforated casing depth (40 to 50 feet) of the nearest registered water well, since no depth to water was listed in the well registration file as determined from the online water well search conducted through the Colorado Division of Water Resources.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dave Weinert

Title: HSE Coordinator Date: 01/08/2016 Email: davew@kirkwoodcompanies.com

COA Type

Description

| | |
|--|--|
| | |
|--|--|

Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------------------|
| 400967217 | FORM 19 SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

| | | |
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Total: 0 comment(s)