

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401068618

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

3. Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

4. Contact Name: Linda Boone

Phone: (720) 941-0791

Fax:

Email: ldboonepar@aol.com

5. API Number 05-073-06671-00

7. Well Name: Ma-State

6. County: LINCOLN

Well Number: # 12S

8. Location: QtrQtr: SWSE Section: 24 Township: 10S Range: 56W Meridian: 6

9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 06/15/2016 End Date: 06/16/2016 Date of First Production this formation: 07/06/2016
Perforations Top: 7147 Bottom: 7157 No. Holes: 40 Hole size: 1/4
Provide a brief summary of the formation treatment: Open Hole: ☐

6/14/16 Perf Cherokee A 7147-7157, set packer @ 7092'.
6/15/16 Pump 24 bbls 15% HCL, 42 bbls 4% KCL. Swab and recovered 48 bbls flowback. Well started flowing 217 bbls, 100% oil, 8 hours.
Ma State 12S is a producing oil well from the Cherokee A formation. The first date of production is July 6, 2016.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 66 Max pressure during treatment (psi): 1700
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 24 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 48
Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/15/2016 Hours: 8 Bbl oil: 217 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 651 Mcf Gas: Bbl H2O: 0 GOR: 0
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7092 Tbg setting date: 06/14/2016 Packer Depth: 7092
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Linda Boone
Title: Agent Date: Email: ldboonepar@aol.com

Attachment Check List

Att Doc Num	Name
401068620	WIRELINE JOB SUMMARY
401068621	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)