

State of Colorado

Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number:			
401032043			
Date Received:			
04/20/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	6720	Contact Name	JOHN THOMAS	Complete the Attachment Checklist		
Name of Operator:	BAYLESS PRODUCER, LLC* ROBERT L	Phone:	(505) 3262659			
Address:	P O BOX 168	Fax:	(505) 3266911			
City:	FARMINGTON	State:	NM			
Zip:	87499	Email:	JTHOMAS@RLBAYLESS.COM	OP OGCC		
API Number :	05-0810673401	OGCC Facility ID Number:	223370	Survey Plat		
Well/Facility Name:	BUCK PEAK	Well/Facility Number:	34-23 HD	Directional Survey		
Location QtrQtr:	SWSE	Section:	23	Srvc Eqpmt Diagram		
Township:	6N	Range:	90W	Technical Info Page		
Meridian:	6	County:	MOFFAT	Other		
Field Name:	SAND WASH HORIZONTAL NIOBRARA					
Federal, Indian or State Lease Number:						

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location *

☐ As-Built GPS Location Report

☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:	(Vertical, Directional, Horizontal)	FNL/FSL	FEL/FWL
Change of Surface Footage From Exterior Section Lines:		1300	FSL
Change of Surface Footage To Exterior Section Lines:			
Current Surface Location From	QtrQtr SWSE	Sec 23	Twp 6N
New Surface Location To	QtrQtr	Sec	Range 90W
Change of Top of Productive Zone Footage From Exterior Section Lines:			Meridian 6
Change of Top of Productive Zone Footage To Exterior Section Lines:			Twp
Current Top of Productive Zone Location From	Sec		Range
New Top of Productive Zone Location To	Sec		Meridian
Change of Bottomhole Footage From Exterior Section Lines:			
Change of Bottomhole Footage To Exterior Section Lines:			**
Current Bottomhole Location	Sec	Twp	Range
New Bottomhole Location	Sec	Twp	Range
Is location in High Density Area?			** attach deviated drilling plan
Distance, in feet, to nearest building	public road:	above ground utility:	railroad:
property line:	lease line:	well in same formation:	
Ground Elevation	feet	Surface owner consultation date	

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name BUCK PEAK Number 34-23 HD Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

UPDATE REF ORIGINAL SUNDRY DOC 400817400

UNABLE TO FIND NEW GAS TRANSPORTATION DUE TO ECONOMIC CONDITION. INTEND TO TA THIS WELL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN THOMAS

Title: ASSET MGR & OP ENG Email: JTHOMAS@RLBAYLESS.COM Date: 4/20/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 7/6/2016

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Well shut in March 2015. Per COGCC rules, a mechanical integrity test is required 2 years from shut in date or within 30 days of temporary abandonment of the well (downhole plug or removal of surface equipment). Form 5A required if the formation is temporarily abandoned with a downhole plug.	7/6/2016 8:57:58 AM
Permit	This form is in response to a COA attached to Doc 400817400 of 3/30/2015 where operator reported XCEL Energy terminated use of the pipeline. Well remains in SI status. Operator states he will file sundry to TA well at later date.	4/21/2016 8:24:52 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401032043	SUNDRY NOTICE APPROVED
401073470	FORM 4 SUBMITTED

Total Attach: 2 Files