



Everette Dahlinger #1
Adams County, CO
API # 05-001-06811
Cost Center: CO.600.075

Objective: Plug and Abandon

	Depth	OD	#/ft	Grd	Conn	Min ID	Drift	CAP
Surface Casing	214'	8-5/8"	24	J-55	-	8.097	7.972	0.06368
Production Casing	8,469'	5-1/2"	14	K-55	-	5.012	4.887	0.02440
Production Tubing	8,210'	2-7/8"	6.5	J-55	8rd	2.441	2.347	0.00578
Wellhead	2-7/8" 8RD							
Tubing Head	8-5/8" 2M Larkin Head							
Packer	2-7/8" X 5-1/2" TAC @ 8,042'							
Current Perforations	Muddy D-Sand Perfs: 8,248' - 8,258'							
PBTD	8,271'							
BHP	240 PSI (Estimated)							
BHT	170 °F (Estimated)							
Casing Pressure	25 PSI							
Tubing Pressure	0 PSI							
MASP	225 PSI (Estimated)							

Directions to Location: From the intersection of E. 104th Ave and Chambers Rd near Commerce City, CO, go north on Chambers Rd for 1 mile. Take the 2nd right onto E. 112th Ave and travel east for 1 mile; location will be on the south (right) side of road.

Notes:**Verify Wellhead connections on site.****SITP: 0 PSI (Check on location to confirm)****Procedure:**

1. MIRU WOR, ELU, and cementing unit.
2. RD horse head and bleed off well. Pump 35 bbls FSW to kill well.
3. NU ROD BOPS for 7/8" rods to the top of the 2-7/8" 8RD tree. Test BOPS to 1000 PSI.
4. Unseat 1-1/4" pump.
5. POOH with rods and pump.
6. ND tree and NU 7-1/16" 3,000 psi rated BOPS with rams to pull 2-7/8" tubing.
7. Unset Tubing anchor and POOH with tubing.
8. RU Eline. RIH and set a CIBP for 5-1/2" 14# casing at 8200'.
 - a. Dump bail 20' of cement on top of CIBP.
9. RIH with tubing open ended to a depth of 8150' and displace the well with 9.5# plugging mud.
10. POOH to 1400' and spot a 39 SXS balanced plug from 1400 to 1100.
 - a. Allow cement to cure for 12 hours. RIH and tag plug. Top off plug with more cement if the tag is below 1100'.
11. POOH to 800' and spot a 39 SXS balanced plug from 800-500'.
12. POOH to 500' and spot a 36 SXS balance plug from 500-220'.
13. POOH with tubing.
14. RU eline. RIH and perforate with a 2' strip gun loaded 2spf at 212'.
15. RIH with tubing to 200'.
 - a. Squeeze 16 sxs into the 5-1/2 x 8-5/8" surface casing annulus leaving 15 sxs inside the 5-1/2" casing from 212' - 112'.
16. ND BOPS.
17. Set a surface plug of 3 sxs from 14-4'.
18. Cut off the wellhead 4' below surface and weld plate on top of casing.
19. RDMO P&A Crew.