

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401071988

Date Received:

07/01/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

446487

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	Phone Numbers
Address: 123 ROBERT S KERR AVE		Phone: (405) 4296630
City: OKLAHOMA CITY	State: OK	Mobile: (405) 4205570
	Zip: 73102	Email: kraymond@sandridgeenergy.com
Contact Person: Ken Raymond		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401071988

Initial Report Date: 06/30/2016 Date of Discovery: 06/30/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 32 TWP 7N RNG 80W MERIDIAN 6

Latitude: 40.528256 Longitude: -106.404319

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: WELL Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-057-06469

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear and 64 degrees

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Excess cable on the stroke cable snagged the nipple holding the pressure gauge on the pump tee. The nipple broke allowing oil to spill on the ground around the well head. Approximately 12 BBL of oil was spilled of which apporximately 10 BBL was recovered. The broken nipple was replaced and the well placed back into service. A vacuum truck removed the spilled oil. The contaminated soil will be removed and placed in containment for off-site disposal.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
	COGCC	Kris Neidel	970-8711963	COGCC was notified who will inspect the well site on 07/01/2016.

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ken Raymond

Title: EHS Manager Date: 07/01/2016 Email: kraymond@sandrisgeenergy.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401071988	FORM 19 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	final request for closure shall include total volume of soil removed and final disposal location.	7/6/2016 8:32:13 AM
Environmental	It is understood that the spill did not leave the location (pad).	7/6/2016 8:23:37 AM
Environmental	supplemental report should have a more accurate volume of oil. Due 7/10/2016.	7/6/2016 8:23:10 AM

Total: 3 comment(s)