

CEMENT JOB REPORT



CUSTOMER WHITING OIL & GAS CORP XM				DATE 16-MAR-16		F.R. # 10011194835		SERV. SUPV. FELIPE LANDA					
LEASE & WELL NAME HORSETAIL #07F-1808 - API 05123417790000				LOCATION 7-10N-57W				COUNTY-PARISH-BLOCK Weld Colorado					
DISTRICT Brighton				DRILLING CONTRACTOR RIG # Unit 406				TYPE OF JOB Long String					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
5-1/2" Top Cem Plug, Nitrile cvr, Phc		Centralizer, with Pins, 5-1/2 in											
		Float Collar, Al Flap, 5-1/2 - 8rd											
		Float Shoe 5-1/2 - 8rd											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Ultra Flush HV Spacer System							11				50		
Fresh Water							8.34				10		
Premium Lite High Strength RM + Adds						674	13	1.90	9.75		228.01	156.45	
(50:50) Poz:Class G Cement + Adds						1,755	14	1.40	6.33		437.46	264.56	
FW + CorrHib 132 + FC-1000 + FP-13L + Xcide 725							8.34				310.7		
Available Mix Water 850 Bbl.				Available Displ. Fluid 850 Bbl.				TOTAL		1036.17		421.01	
HOLE			TBG-CSG-D.P.							COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
8.5	20	14070	4.778	5.5	20	CSG	14060	5798		14060	14013	0	
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.9	9.63	36	CSG	2036	2026	NO PACKER	0	0	0	5.5	8RD	WATER BASED	10.3
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
310.7	BBLS	FW + CorrHib 132 +	8.34	1527	0	0	0	0	12640	10000	TANK		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 2			Circulation Rate: 7 BPM				
Mud Density In: 10.3 LBS/G Mud Density Out: 10.3 LBS/GAL						PV & YP Mud In:			PV & YP Mud Out:				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation:			NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 2 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input checked="" type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 147		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0						Competition:		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT		Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL							
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE													

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	6312 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
16:30	0	0	0	0	NA	ARRIVE ON LOCATION	
17:00	0	0	0	0	NA	SPOT TRUCKS/PRE RIG UP SAFETY MEETING	
18:00	0	0	0	0	NA	BHI STANDING BY (rig running casing)	
01:25	0	0	0	0	NA	PRE JOB SAFETY MEETING	
01:47	258	0	.8	1	H2O	LOAD LINES	
01:49	6312	0	0	0	H2O	PRESSURE TEST	
02:02	624	0	6.1	50	H2O	ULTRA FLUSH II @ 11 PPG	
02:13	513	0	6.1	10	H2O	FRESH WATER	
02:23	768	0	6.1	225	LEAD	674 SACKS OF PREMIUM LITE HIGH STRENGTH RM + 0.3% R-3 + 0.75% FL-63 + 0.2% ASA-301 + 0.01 gps FP-6L @ 13 PPG	
03:18	660	0	5.5	430	TAIL	1755 SACKS OF 50:50 POZ (FLY ASH) : CLASS "G" CEMENT + 1% FL-63 + 0.2% ASA-301 + 0.01 gps FP-6L + 7 lbs/sack CSE-2 + 2% BENTONITE II @ 14 PPG	
05:00	0	0	0	0	H2O	WASH PUMP AND LINES	
05:11	0	0	0	0	NA	DROP PLUG	
05:12	2004	0	7.2	130	H2O	DISPLACE (corhib 132 + fc-1000 + x-cide 725)	
05:39	2184	0	6	140	H2O	RATE CHANGE	
06:00	2378	0	4.8	20	H2O	RATE CHANGE	
06:05	2250	0	3.6	20	H2O	RATE CHANGE	
06:10	2845	0	3.6	0	H2O	BUMP PLUG @ 310 BBLs (63 bbls cement to surface)	
06:14	0	0	0	0	H2O	CHECK FLOATS	
06:20	0	0	0	0	NA	POST JOB RIG DOWN SAFETY MEETING	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 2845	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 63	TOTAL BBL. PUMPED 1035	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N	Service Supervisor Signature:

