

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/28/2016

Document Number:

675202997

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 211435      | 323992 | CONKLIN, CURTIS | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name    | Phone          | Email                        | Comment            |
|-----------------|----------------|------------------------------|--------------------|
| Hartman, Robert | (970) 244-3041 | bhartman@blm.gov             | Petroleum Engineer |
| Encana,         |                | cogcc.inspections@encana.com | All Inspections    |

**Compliance Summary:**QtrQtr: NWNE Sec: 7 Twp: 6S Range: 103W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 08/22/2011 | 200327258 | ID         | TA          | SATISFACTORY                  |          |                | No              |
| 05/06/2011 | 200310194 | PR         | SI          | ACTION REQUIRED               |          |                | Yes             |
| 03/29/1999 | 500143060 | ID         | SI          |                               |          | Pass           | No              |

**Inspector Comment:**Follow up to inspection Doc#675202117.**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name             | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|---------------------------|-------------|-------------------------------------|
| 211435      | WELL | TA     | 10/25/2013  | GW         | 045-07195 | South Canyon Federal 7-13 | TA          | <input checked="" type="checkbox"/> |

**Equipment:**Location Inventory

|  |                                  |                               |                                  |
|--|----------------------------------|-------------------------------|----------------------------------|
| Special Purpose Pits: <u>        </u>  | Drilling Pits: <u>        </u>   | Wells: <u>1</u>               | Production Pits: <u>        </u> |
| Condensate Tanks: <u>1</u>             | Water Tanks: <u>1</u>            | Separators: <u>1</u>          | Electric Motors: <u>        </u> |
| Gas or Diesel Mortors: <u>        </u> | Cavity Pumps: <u>        </u>    | LACT Unit: <u>        </u>    | Pump Jacks: <u>        </u>      |
| Electric Generators: <u>        </u>   | Gas Pipeline: <u>        </u>    | Oil Pipeline: <u>        </u> | Water Pipeline: <u>        </u>  |
| Gas Compressors: <u>        </u>       | VOC Combustor: <u>        </u>   | Oil Tanks: <u>        </u>    | Dehydrator Units: <u>1</u>       |
| Multi-Well Pits: <u>        </u>       | Pigging Station: <u>        </u> | Flare: <u>        </u>        | Fuel Tanks: <u>        </u>      |

**Location**

Inspector Name: CONKLIN, CURTIS

|                    |                              |         |                   |      |
|--------------------|------------------------------|---------|-------------------|------|
| <b>Lease Road:</b> |                              |         |                   |      |
| Type               | Satisfactory/Action Required | comment | Corrective Action | Date |
| Access             | SATISFACTORY                 |         |                   |      |

|                      |                              |         |                   |         |
|----------------------|------------------------------|---------|-------------------|---------|
| <b>Signs/Marker:</b> |                              |         |                   |         |
| Type                 | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD             | SATISFACTORY                 |         |                   |         |

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

|                           |                              |         |                   |         |
|---------------------------|------------------------------|---------|-------------------|---------|
| <b>Good Housekeeping:</b> |                              |         |                   |         |
| Type                      | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                           |                              |         |                   |         |

|                |      |        |                   |         |
|----------------|------|--------|-------------------|---------|
| <b>Spills:</b> |      |        |                   |         |
| Type           | Area | Volume | Corrective action | CA Date |
|                |      |        |                   |         |

☐ Multiple Spills and Releases?

|                  |                              |         |                   |         |
|------------------|------------------------------|---------|-------------------|---------|
| <b>Fencing/:</b> |                              |         |                   |         |
| Type             | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                  |                              |         |                   |         |

|                     |     |  |  |       |
|---------------------|-----|--|--|-------|
| <b>Equipment:</b>   |     |  |  |       |
| Type: Gas Meter Run | # 1 | Satisfactory/Action Required: SATISFACTORY |  |       |
| Comment             |     |  |  |       |
| Corrective Action   |     |  |  | Date: |
| Type: Plunger Lift  | # 1 | Satisfactory/Action Required: SATISFACTORY |  |       |
| Comment             |     |  |  |       |
| Corrective Action   |     |  |  | Date: |

|                 |    |
|-----------------|----|
| <b>Venting:</b> |    |
| Yes/No          | NO |
| Comment         |    |

|                    |                              |                      |  |
|--------------------|------------------------------|----------------------|--|
| <b>Flaring:</b>    |                              |                      |  |
| Type               | Satisfactory/Action Required |                      |  |
| Comment:           |                              |                      |  |
| Corrective Action: |                              | Correct Action Date: |  |

|                            |  |             |                       |
|----------------------------|--|-------------|-----------------------|
| <b>Predrill</b>            |  |             |                       |
| Location ID: <u>211435</u> |  |             |                       |
| Lease Road Adeq.: _____    |  | Pads: _____ | Soil Stockpile: _____ |
| <b>S/AR:</b> _____         |  |             |                       |
| Corrective Action: _____   |  | Date: _____ | CDP Num.: _____       |

**Form 2A COAs:**

| Group | User      | Comment  | Date       |
|-------|-----------|--|------------|
| OGLA  | kubeczkod | <p><b>GENERAL SITE COAs:</b></p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> | 08/02/2011 |

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

| BMP Type     | Comment   |
|--------------|---|
| Wildlife     | <ul style="list-style-type: none"> <li>• Prohibit Encana employees and contractors from carrying projectile weapons on Encana leases.</li> <li>• Prohibit pets on Encana leases.</li> <li>• Strategically apply fugitive dust control measures, including enforcing established speed limits on Encana private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</li> <li>• Use enclosed, locking garbage receptacles or implement a strict daily trash removal regime on each temporary or permanent work location.</li> </ul> |
| Construction | <ul style="list-style-type: none"> <li>• Use solar panels as an alternative energy source for on-location production equipment, where appropriate, economically and technically feasible.</li> <li>• Use multiple gathering lines placed in a single trench to minimize disturbance and construction, where appropriate, economically and technically feasible.</li> <li>• Install pipeline crossings at right angles to the drainages, wetlands, and perennial water bodies, where appropriate, economically and technically feasible.</li> </ul>                      |

**S/AR:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 211435 Type: WELL API Number: 045-07195 Status: TA Insp. Status: TA

**Idle Well**

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: SATISFACTORY CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: Sundry on file for TA status, Doc#400717096. Well temporarily abandoned 6/12/2012. Last MIT 6/22/2012

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs     | BMP Maintenance      | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs        | Chemical BMP Maintenance | Comment              |
|----------------------|----------------------|-------------------------|-----------------------|----------------------|--------------------------|----------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/>    | <input type="text"/>  | <input type="text"/> | <input type="text"/>     | <input type="text"/> |

S/A/V:  Corrective Date:

Comment:

CA:

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description         | URL   |
|--------------|---------------------|---|
| 675202997    | INSPECTION APPROVED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3890092">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3890092</a> |