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| FORM 5A Rev 06/12 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: 400754185 Date Received: | | | | |
| The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion. | | | | | | | |

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| 1. OGCC Operator Number: <u>10261</u> 2. Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION</u> 3. Address: <u>730 17TH ST STE 610</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | 4. Contact Name: <u>PAUL GOTTLÖB</u> Phone: <u>(720) 420-5700</u> Fax: <u>(720) 420-5800</u> Email: <u>paul.gottlob@iptenergyservices.com</u> |
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| 5. API Number <u>05-123-34201-00</u> 7. Well Name: <u>Robel</u> 8. Location: QtrQtr: <u>NWSW</u> Section: <u>28</u> Township: <u>7N</u> 9. Field Name: <u>GALETON</u> Field Code: <u>27930</u> | 6. County: <u>WELD</u> Well Number: <u>19-28</u> Range: <u>64W</u> Meridian: <u>6</u> |
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Completed Interval

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| FORMATION: <u>CODELL</u> | Status: <u>TEMPORARILY ABANDONED</u> | Treatment Type: _____ |
| Treatment Date: _____ | End Date: _____ | Date of First Production this formation: _____ |
| Perforations Top: <u>7104</u> | Bottom: <u>7118</u> | No. Holes: <u>56</u> Hole size: _____ |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> | |
| This formation is commingled with another formation: | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
| Total fluid used in treatment (bbl): _____ | Max pressure during treatment (psi): _____ | |
| Total gas used in treatment (mcf): _____ | Fluid density at initial fracture (lbs/gal): _____ | |
| Type of gas used in treatment: _____ | Min frac gradient (psi/ft): _____ | |
| Total acid used in treatment (bbl): _____ | Number of staged intervals: _____ | |
| Recycled water used in treatment (bbl): _____ | Flowback volume recovered (bbl): _____ | |
| Fresh water used in treatment (bbl): _____ | Disposition method for flowback: _____ | |
| Total proppant used (lbs): _____ | Rule 805 green completion techniques were utilized: <input type="checkbox"/> | |
| Reason why green completion not utilized: _____ | | |

Fracture stimulations must be reported on FracFocus.org

Test Information:

| | | | | |
|---|---|--|------------------------|----------------|
| Date: _____ | Hours: _____ | Bbl oil: _____ | Mcf Gas: _____ | Bbl H2O: _____ |
| Calculated 24 hour rate: | Bbl oil: _____ | Mcf Gas: _____ | Bbl H2O: _____ | GOR: _____ |
| Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | |
| Gas Disposition: _____ | Gas Type: _____ | Btu Gas: _____ | API Gravity Oil: _____ | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | |
| Reason for Non-Production: <u>test Niobrara</u> | | | | |
| Date formation Abandoned: <u>10/26/2014</u> | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | |
| ** Bridge Plug Depth: <u>7070</u> | ** Sacks cement on top: _____ | ** Wireline and Cement Job Summary must be attached. | | |

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 10/27/2014 End Date: 10/28/2014 Date of First Production this formation: 12/10/2014
 Perforations Top: 6834 Bottom: 7030 No. Holes: 184 Hole size: 4 + 2/100

Provide a brief summary of the formation treatment: Open Hole:
 Frac Nio C w/ 3871 bbls FR water & 98,006 lbs 30/50 sand; frac Nio B w/ 6780 bbls FR water & 136,192 lbs 30/50 sand & frac Nio A w/ 2210 bbls FR water & 24,450 lbs 30/50 sand

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 12861 Max pressure during treatment (psi): 5695
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
 Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
 Total acid used in treatment (bbl): 59 Number of staged intervals: 3
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): 12802 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 258648 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/18/2014 Hours: 24 Bbl oil: 28 Mcf Gas: 18 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 18 Bbl H2O: 0 GOR: 628
 Test Method: Flowing Casing PSI: 1100 Tubing PSI: 1100 Choke Size: 13
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 45
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
 Reason for Non-Production:
 Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
 ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: Print Name: PAUL GOTTLÖB
 Title: REG & ENG TECH Date: Email: paul.gottlob@iptenergyservices.com

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------|
| 400754211 | WELLBORE DIAGRAM |
| 401069461 | WIRELINE JOB SUMMARY |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)