

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/20/2016
Document Number:
679901629
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>227843</u>	<u>314189</u>	<u>Welsh, Brian</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10156</u>
Name of Operator:	<u>BECCA OIL LLC</u>
Address:	<u>P O BOX 1347</u>
City:	<u>CUSHING</u> State: <u>OK</u> Zip: <u>74023</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Greenwood, Gina	918-225-2334	gina.beccaoil@gmail.com	

Compliance Summary:

QtrQtr: SWSW Sec: 29 Twp: 22S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/09/2016	680000385	SI	SI	AR			No
04/20/2015	668501313	SI	SI	SATISFACTORY			No
01/21/2015	668500877	SI	PR	ACTION REQUIRED			No
12/08/2011	663900216	SI	PR	ACTION REQUIRED	P		No
02/09/2011	200295921	PR	PR	SATISFACTORY			No
01/13/2010	200227066	PR	PR	SATISFACTORY			No
10/05/2007	200120200	PR	PR	SATISFACTORY			No
03/10/2000	200005136	PR	PR	SATISFACTORY	I	Pass	No
06/10/1997	500156382	PR	PR			Fail	Yes
01/04/1996	500156381	PR	PR			Pass	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116902	PIT		09/23/1999		-	NEVIUS "B" 4-29	<input type="checkbox"/>
227843	WELL	SI	01/29/2013	GW	099-06169	NEVIUS B 4-29	PA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Trail through farm ground		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Lease sign by wellhead		

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Wire fence around HGS		
TANK BATTERY	SATISFACTORY	Wire fence around tank battery		

Equipment:

Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date: _____
Type: Compressor	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	JGP/1 ARIEL COMPRESSOR WITH GAS ENGINE IN METAL SHED		
Corrective Action			Date: _____
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	METER SHED 700' WEST OF WELLHEAD		

Corrective Action	Date:
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	38.102060,-102.503650

S/AR SATISFACTORY Comment: **TANK BATTERY IS 600' WEST OF WELLHEAD**

Corrective Action:	Corrective Date:
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Paint

Condition	_____
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment	_____
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Venting:

Yes/No	_____
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Comment	_____
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Flaring:

Type	Satisfactory/Action Required
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Comment:	_____
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Corrective Action:	Correct Action Date:
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Predrill

Location ID: 227843

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 227843 Type: WELL API Number: 099-06169 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Consolidated Oil

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4600/1757/813

Cement Volume (sx): 125

Good Return During Job: YES

Cement Type: Class A Common

Comment: MIRU EASTERN COLORADO WELL SERVICE. POOH W/TBG AND RIH W/HM-2 CIBP AND SET AT 4600'. MIRU CONSOLIDATED. LOAD CSG W/5BBLs WATER. DROP BALL DOWN TBG AND WAITED 20 MINUTES. PRESSURED UP TBG TO 2,000 PSI TO SET CIBP. MIRU ECWS. POOH W/TBG SUB. MIRU CONSOLIDATED. PUMPED 10SX CMT CSG PLUG W/2% KCL ON TOP OF CIBP AND DISP W/15BBL WATER. MIRU ECWS. POOH W/TBG TO 1757'. MIRU CONSOLIDATED. PUMP 20SX CMT CSG PLUG W/2% KCL AND DISP W/1BBL WATER. MIRU ECWS. POOH W/TBG TO 813'. MIRU CONSOLIDATED. PUMP 65SX CMT CSG PLUG W/CMT TO SFC. MIRU ECWS. POOH W/TBG. MIRU CONSOLIDATED. TOP OFF CSG W/30SX.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____
 CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____
 CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass
 Debris removed In No disturbance /Location never built _____
 Access Roads Regraded In Contoured In Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In
 Compaction alleviation In Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage In
 Weeds present In Process Subsidence _____
 Comment: Well was plugged 6/21/16. Surface equipment still present.

Inspector Name: Welsh, Brian

Corrective Action: **CUT, CAP AND COVER CSG. FINISH MOVING EQUIPMENT. RECLAIM ACCESS AND LOCATION** Date **09/22/2016**

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT