

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2016

Document Number:

679901629

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	227843	314189	Welsh, Brian	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10156Name of Operator: BECCA OIL LLCAddress: P O BOX 1347City: CUSHING State: OK Zip: 74023

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Greenwood, Gina	918-225-2334	gina.beccaoil@gmail.com	

Compliance Summary:QtrQtr: SWSW Sec: 29 Twp: 22S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/09/2016	680000385	SI	SI	AR			No
04/20/2015	668501313	SI	SI	SATISFACTORY			No
01/21/2015	668500877	SI	PR	ACTION REQUIRED			No
12/08/2011	663900216	SI	PR	ACTION REQUIRED	P		No
02/09/2011	200295921	PR	PR	SATISFACTORY			No
01/13/2010	200227066	PR	PR	SATISFACTORY			No
10/05/2007	200120200	PR	PR	SATISFACTORY			No
03/10/2000	200005136	PR	PR	SATISFACTORY	I	Pass	No
06/10/1997	500156382	PR	PR			Fail	Yes
01/04/1996	500156381	PR	PR			Pass	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116902	PIT		09/23/1999		-	NEVIUS "B" 4-29	<input type="checkbox"/>
227843	WELL	SI	01/29/2013	GW	099-06169	NEVIUS B 4-29	PA <input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location				
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Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Trail through farm ground		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Lease sign by wellhead		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Wire fence around HGS		
TANK BATTERY	SATISFACTORY	Wire fence around tank battery		

Equipment:				
Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Compressor	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	JGP/1 ARIEL COMPRESSOR WITH GAS ENGINE IN METAL SHED			
Corrective Action				Date:
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	METER SHED 700' WEST OF WELLHEAD			

Inspector Name: Welsh, Brian

Corrective Action				Date:	
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST	38.102060,-102.503650	
S/AR	SATISFACTORY		Comment: TANK BATTERY IS 600' WEST OF WELLHEAD		
Corrective Action:			Corrective Date:		
Paint					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action			Corrective Date		
Comment					
Venting:					
Yes/No					
Comment					
Flaring:					
Type			Satisfactory/Action Required		
Comment:					
Corrective Action:			Correct Action Date:		

Predrill

Location ID: 227843

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 227843 Type: WELL API Number: 099-06169 Status: SI Insp. Status: PA

Cement**Cement Contractor**

Contractor Name: Consolidated Oil

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4600/1757/813

Cement Volume (sx): 125

Good Return During Job: YES

Cement Type: Class A Common

Comment: MIRU EASTERN COLORADO WELL SERVICE. POOH W/TBG AND RIH W/HM-2 CIBP AND SET AT 4600'. MIRU CONSOLIDATED. LOAD CSG W/5BBLs WATER. DROP BALL DOWN TBG AND WAITED 20 MINUTES. PRESSURED UP TBG TO 2,000 PSI TO SET CIBP. MIRU ECWS. POOH W/TBG SUB. MIRU CONSOLIDATED. PUMPED 10SX CMT CSG PLUG W/2% KCL ON TOP OF CIBP AND DISP W/15BBL WATER. MIRU ECWS. POOH W/TBG TO 1757'. MIRU CONSOLIDATED. PUMP 20SX CMT CSG PLUG W/2% KCL AND DISP W/1BBL WATER. MIRU ECWS. POOH W/TBG TO 813'. MIRU CONSOLIDATED. PUMP 65SX CMT CSG PLUG W/CMT TO SFC. MIRU ECWS. POOH W/TBG. MIRU CONSOLIDATED. TOP OFF CSG W/30SX.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

Inspector Name: Welsh, Brian

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass

Pit mouse/rat holes, cellars backfilled Pass

Debris removed In

No disturbance /Location never built _____

Access Roads Regraded In

Contoured In

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed In

Locations, facilities, roads, recontoured In

Compaction alleviation In

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage In

Weeds present In Process

Subsidence _____

Comment: _____

Well was plugged 6/21/16. Surface equipment still present.

Inspector Name: Welsh, Brian

Corrective Action:

CUT, CAP AND COVER CSG. FINISH MOVING EQUIPMENT. RECLAIM ACCESS AND LOCATION

Date

09/22/2016

Overall Final Reclamation

In Process

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT