

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>97730</u>	Contact Name: <u>David Wyman</u>
Name of Operator: <u>WYMAN* LOUIS M DBA WYMAN INC</u>	Phone: <u>(970) 701-9388</u>
Address: <u>P O BOX 278</u>	Fax: _____
City: <u>CRAIG</u> State: <u>CO</u> Zip: <u>81626</u>	Email: <u>brokenbox6431@yahoo.com</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number: <u>05-107-05021-00</u>	Well Number: <u>33-34P</u>
Well Name: <u>PAGODA UNIT</u>	
Location: QtrQtr: <u>SENW</u> Section: <u>34</u> Township: <u>4N</u> Range: <u>89W</u> Meridian: <u>6</u>	
County: <u>ROUTT</u> Federal, Indian or State Lease Number: <u>48546</u>	
Field Name: <u>PAGODA</u> Field Number: <u>67200</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.275510 Longitude: -107.378700

GPS Data:
 Date of Measurement: 09/30/2010 PDOP Reading: 3.0 GPS Instrument Operator's Name: DAVID WYMAN

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	40.5	449	300	449	0	
1ST	9+5/8	7	23	4,149	300	4,150	2,960	
S.C. 1.1				2,960	200	2,960	2,798	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3925 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2380 ft. with 44 sacks. Leave at least 100 ft. in casing 2280 CICR Depth
 Perforate and squeeze at 499 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 26 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 06/10/2016
 *Wireline Contractor: Cutters Wireline Service *Cementing Contractor: Northwest Ready Mix/David Wyma
 Type of Cement and Additives Used: 18.5 lbs/gallon (see attached tickets)
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

- 1) Set 7" CIBP at 3925'. Set 4 sx on top.
- 2) Pressure to 300 psi. Passed Test.
- 3) Perforate at 2380'. Set CICR at 2280'. Squeeze 40 sx below, leave 4 sx above CICR
- 4) Perforate at 499'. Set 55 sx. Tagged at 392'.
- 5) Set 26 sx at surface.
- 6) Cut wellhead 4' below surface and weld on plate with well info..
- 7) Abandon 3" flowline, cut 4' below surface and weld on plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Wyman
 Title: Manager Date: _____ Email: brokenbox6431@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401068575	CEMENT JOB SUMMARY
401068576	CEMENT JOB SUMMARY
401068577	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)