

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401068571

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 97730

Contact Name: David Wyman

Name of Operator: WYMAN* LOUIS M DBA WYMAN INC

Phone: (970) 701-9388

Address: P O BOX 278

Fax:

City: CRAIG

State: CO

Zip: 81626

Email: brokenbox6431@yahoo.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-107-05021-00

Well Name: PAGODA UNIT

Well Number: 33-34P

Location: QtrQtr: SENW

Section: 34

Township: 4N

Range: 89W

Meridian: 6

County: ROUTT

Federal, Indian or State Lease Number: 48546

Field Name: PAGODA

Field Number: 67200

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.275510

Longitude: -107.378700

GPS Data:

Date of Measurement: 09/30/2010

PDOP Reading: 3.0

GPS Instrument Operator's Name: DAVID WYMAN

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	40.5	449	300	449	0	
1ST	9+5/8	7	23	4,149	300	4,150	2,960	
S.C. 1.1				2,960	200	2,960	2,798	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3925 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2380 ft. with 44 sacks. Leave at least 100 ft. in casing 2280 CICR Depth

Perforate and squeeze at 499 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 26 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/10/2016

*Wireline Contractor: Cutters Wireline Service

*Cementing Contractor: Northwest Ready Mix/David Wyma

Type of Cement and Additives Used: 18.5 lbs/gallon (see attached tickets)

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

- 1) Set 7" CIBP at 3925'. Set 4 sx on top.
- 2) Pressure to 300 psi. Passed Test.
- 3) Perforate at 2380'. Set CICR at 2280'. Squeeze 40 sx below, leave 4 sx above CICR
- 4) Perforate at 499'. Set 55 sx. Tagged at 392'.
- 5) Set 26 sx at surface.
- 6) Cut wellhead 4' below surface and weld on plate with well info..
- 7) Abandon 3" flowline, cut 4' below surface and weld on plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: David Wyman

Title: Manager

Date: _____

Email: brokenbox6431@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401068575	CEMENT JOB SUMMARY
401068576	CEMENT JOB SUMMARY
401068577	WIRELINER JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)