

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400948928

Date Received:

12/16/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Julie Webb
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
Address: 1625 BROADWAY STE 2200 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-123-41586-00 County: WELD
Well Name: Greyson Well Number: LD28-753
Location: QtrQtr: SESW Section: 28 Township: 9N Range: 58W Meridian: 6
Footage at surface: Distance: 610 feet Direction: FSL Distance: 1710 feet Direction: FWL
As Drilled Latitude: 40.716480 As Drilled Longitude: -103.872310

GPS Data:
Date of Measurement: 07/23/2015 PDOP Reading: 2.5 GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone Dist.: 748 feet Direction: FSL Dist.: 2380 feet Direction: FWL
Sec: 28 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 319 feet Direction: FNL Dist.: 2273 feet Direction: FWL
Sec: 28 Twp: 9N Rng: 58W

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/29/2015 Date TD: 08/03/2015 Date Casing Set or D&A: 08/02/2015
Rig Release Date: 08/29/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10640 TVD** 5799 Plug Back Total Depth MD 10616 TVD** 5799

Elevations GR 4853 KB 4877 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, GR, Mud, Resistivity

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	104	80	0	104	VISU
SURF	13+1/2	9+5/8	36	0	1,125	499	0	1,125	VISU
1ST	8+3/4	7	26	0	6,277	484	1,145	6,277	CBL
1ST LINER	6+1/8	4+1/2	11.6	6126	10,625				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,328				
SUSSEX	4,045				
SHANNON	4,505				
NIOBRARA	5,948				

Operator Comments

As Built GPS was surveyed after conductor was set on 7/17/15.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: 12/16/2015 Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400948932	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400955780	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400948928	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955765	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955767	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955770	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955771	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955772	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955773	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955775	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955777	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955778	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400955782	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Agency	Req'd correct liner top and setting depth. Rec'd and updated.	6/21/2016 1:52:25 PM
Permit	Made correction to BHL from 318' FNL to 319' FNL, and from 2295' FWL to 2273' FWL; and notified operator. Added conductor set date to operator comments.	3/9/2016 3:44:59 PM
Permit	Corrected fireld name from Wildcat to DJ Basin Horizontal Niobrara. Requested date of conductor setting.	3/1/2016 1:01:43 PM

Total: 3 comment(s)