

HALLIBURTON

*Cementing Job Summary**The Road to Excellence Starts with Safety*

Sold To #: 345242	Ship To #: 3672628	Quote #:	Sales Order #: 0902667351							
Customer: NOBLE ENERGY INC E-BUSINESS		Customer Rep: Jim Boyd								
Well Name: GREYSON	Well #: LD28-773	API/UWI #: 05-123-41588-00								
Field: WILDCAT	City (SAP): RAYMER	County/Parish: WELD	State: COLORADO							
Legal Description: SE SW-28-9N-58W-610FSL-1597FWL										
Contractor: H & P DRLG		Rig/Platform Name/Num: H & P 343								
Job BOM: 7522										
Well Type: HORIZONTAL OIL										
Sales Person: HALAMERICA/HB45834		Srcv Supervisor: Kendall Broom								
Job										
Formation Name										
Formation Depth (MD)	Top	Bottom								
Form Type		BHST	225 degF							
Job depth MD	6323ft	Job Depth TVD								
Water Depth		Wk Ht Above Floor								
Perforation Depth (MD)	From	To								
Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	0	9.625	8.921	36	BTC	J-55	0	1094		
Casing	0	7	6.276	26	BTC	P-110	0	6312		
Open Hole Section			8.75				1094	6323		
Tools and Accessories										
Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make		
Guide Shoe	7	1			Top Plug					
Float Shoe	7	1		6312	Bottom Plug					
Float Collar	7	1			SSR plug set					
Insert Float	7	1			Plug Container					
Stage Tool	7	1			Centralizers					
Miscellaneous Materials										
Gelling Agt		Conc		Surfactant		Conc	Acid Type		Qty	Conc
Treatment Fld		Conc		Inhibitor		Conc	Sand Type		Size	Qty
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	12.5 lb/gal Tuned Spacer III	Tuned Spacer III	50	bbl	12.5	2.76	17	6		
203.65 lbm/bbl		BARITE, BULK (100003681)								
34.60 gal/bbl		FRESH WATER								

last updated on 8/21/2015 8:58:39 PM

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iCem® Service

(v. 4.1.107)

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0.50 lbm/bbl		POLY-E-FLAKE (101216940)							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	ElastiCem	ELASTICEM (TM) SYSTEM	486	sack	13.6	1.88		6	8.56
0.55 %		HR-5, 50 LB SK (100005050)							
8.56 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Displacement	Displacement	240	bbl	8.33				
Cement Left In Pipe		Amount	41.37 ft		Reason		Shoe Joint		
Comment									

## 2.0 Real-Time Job Summary

## 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	PS Pump Press (psi)	Comb Pump Rate (bbl/min)	Comments
Event	1	Call Out	Call Out	8/21/2015	12:30:00	USER				Called crew out to be on location at 1530
Event	2	Depart Location	Depart Location	8/21/2015	14:30:00	USER				Held a safety huddle before leaving location to go to the next job
Event	3	Arrive At Loc	Arrive At Loc	8/21/2015	16:00:00	USER				Arrived on location and met with the company man. rig still had 7 joints plus the landing joint
Event	4	Rig-up Lines	Rig-up Lines	8/21/2015	16:30:00	USER				Held a hazard hunt before spotting in the trucks and rigging up
Event	5	Safety Meeting	Safety Meeting	8/21/2015	18:00:00	USER	8.10	287.00	8.10	Held a safety meeting with the rig crew to discuss the operation and safety
Event	6	Start Job	Start Job	8/21/2015	18:24:46	COM4	8.31	15.00	0.00	Filled lines with 2 bbl water
Event	7	Drop Bottom Plug	Drop Bottom Plug	8/21/2015	18:34:25	COM4	8.42	19.00	0.00	Dropped the plug, preloaded and witnessed by the company man
Event	8	Pump Spacer 1	Pump Spacer 1	8/21/2015	18:34:47	COM4	8.38	19.00	0.00	Pumped 50 bbl Tuned spacer 12.5#
Event	9	Test Lines	Test Lines	8/21/2015	18:37:01	COM4	12.60	142.00	1.90	Pressure tested lines to 4300 psi
Event	10	Drop Bottom Plug	Drop Bottom Plug	8/21/2015	19:00:28	COM4	12.20	31.00	0.00	Dropped plug, preloaded and witnessed by the company man
Event	11	Pump Cement	Pump Cement	8/21/2015	19:00:31	COM4	12.20	31.00	0.00	Pumped 162.72 bbl Elasticem, 13.6#, 1.88 yield, 8.56 gal/sks
Event	12	Shutdown	Shutdown	8/21/2015	19:34:43	COM4	13.95	85.00	0.00	Washed up the cement head and lines
Event	13	Drop Top Plug	Drop Top Plug	8/21/2015	19:36:28	COM4	13.82	37.00	0.00	Dropped top plug, preloaded and witnessed by the company man
Event	14	Pump Displacement	Pump Displacement	8/21/2015	19:36:44	COM4	13.82	37.00	0.00	Pumped 240 bbl displacement ,No cement or spacer to surface. calculated HOC is 5567ft.
Event	15	Bump Plug	Bump Plug	8/21/2015	20:17:27	COM4	7.88	1751.00	0.00	Bumped plug final lift 1320 psi bump at 1771

Event	16	Pressure Up Well	Pressure Up Well	8/21/2015	20:20:43	COM4	7.92	3007.00	0.00	Pressured up well to 3000 psi for15 min for casing test
Event	17	End Job	End Job	8/21/2015	20:38:49	COM4	8.20	53.00	0.00	
Event	18	Rig Down Lines	Rig Down Lines	8/21/2015	20:40:00	USER	8.07	54.00	0.00	Held a safety meeting before rigging down
Event	19	Depart Location	Depart Location	8/21/2015	21:30:00	USER				Held asafety huddle before leaving location