

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/23/2016

Document Number:

673902155

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	441219	441223	MONTOYA, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS
Green, Doreen	720-929-6475	doreen.green@anadarko.com	regulatory
,		COGCCinspections@anadarko.com	All Inspections

Compliance Summary:QtrQtr: SWSE Sec: 9 Twp: 1N Range: 65W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
441218	WELL	PR	03/01/2016	OW	123-41303	BANE 2N1-9HZ	PR	<input checked="" type="checkbox"/>
441219	WELL	PR	03/01/2016	OW	123-41304	BANE 27N2-9HZ	PR	<input checked="" type="checkbox"/>
441220	WELL	PR	03/01/2016	OW	123-41305	BANE 28N1-9HZ	PR	<input checked="" type="checkbox"/>
441221	WELL	PR	03/01/2016	OW	123-41306	BANE 28N2-9HZ	PR	<input checked="" type="checkbox"/>
441222	WELL	PR	03/01/2016	OW	123-41307	BANE 2N2-9HZ	PR	<input checked="" type="checkbox"/>
441224	WELL	PR	03/01/2016	OW	123-41308	BANE 28N3-9HZ	PR	<input checked="" type="checkbox"/>
441225	WELL	PR	03/01/2016	OW	123-41309	BANE 2N3-9HZ	PR	<input checked="" type="checkbox"/>
441226	WELL	PR	03/01/2016	OW	123-41310	BANE 27N1-9HZ	PR	<input checked="" type="checkbox"/>
444889	SPILL OR RELEASE	CL	01/21/2016		-	SPILL/RELEASE POINT	CL	<input type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: MONTOYA, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>6</u>	Separators: <u>35</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>3</u>	Pump Jacks: <u>8</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>3</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY	SE CRONERN 40.03626W- 104.39883		

Emergency Contact Number (S/AR): <u>SATISFACTORY</u>	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Other	# 2	Satisfactory/Action Required:	SATISFACTORY	
Comment	POLISH UNITS SE CORNER N40.03660 W-104.39905			
Corrective Action				Date: _____
Type: Other	# 7	Satisfactory/Action Required:	SATISFACTORY	

Comment	7-500 BBL FRAC TANKS FOR WATER PRDUCTION BERMS AROUND TANKS SE CORNER N40.03641 W-104.39893		
Corrective Action			Date:
Type: LACT	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	SE CORNER 40.03660 W-104.39905		
Corrective Action			Date:
Type: Emission Control Device	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	SE CORNER 40.03672 W-104.39905		
Corrective Action			Date:
Type: Gas Meter Run	# 10	Satisfactory/Action Required:	SATISFACTORY
Comment	SE CORNER N40.03672 W-104.39905		
Corrective Action			Date:
Type: Compressor	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	AIR COMPRESSOR SE CORNER N40.03660 W-104.39905		
Corrective Action			Date:
Type: Plunger Lift	# 8	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Vertical Separator	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment	SE CORNER N40.03660 W-104.39905		
Corrective Action			Date:
Type: Ancillary equipment	# 3	Satisfactory/Action Required:	SATISFACTORY
Comment	1-350 GALLON METHANOL STORAGE TANK AND PUMP 2 CHEMICAL TANKS AND 2 PUMPS AT WELLHEADS		
Corrective Action			Date:
Type: Bird Protectors	# 9	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Heated Separator	# 8	Satisfactory/Action Required:	SATISFACTORY
Comment	SE CORNER 1 GAS METER ON EACH SEPERATOR TOTAL OF 8 METERS N40.03660 W-104.39905		
Corrective Action			Date:

Type: VRU	# 2	Satisfactory/Action Required: SATISFACTORY
Comment	SE CORNER N40.03660 W-104.39905	
Corrective Action	Date:	
Type: Horizontal Separator	# 2	Satisfactory/Action Required: SATISFACTORY
Comment	2 SEPERATORS FOR GAS LIQUID BREAK OUT ON ECD'S N40.03672 W-104.39905	
Corrective Action	Date:	
Type: Pig Station	# 1	Satisfactory/Action Required: SATISFACTORY
Comment	SE CORNER N40.03660 W1-04.39905	
Corrective Action	Date:	

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	40.036720,-104.099050

S/AR	SATISFACTORY	Comment:	
Corrective Action:			Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action			Corrective Date
Comment			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	200 BBLS	PBV FIBERGLASS	,

S/AR	SATISFACTORY	Comment:	2 WATER PROD TANKS 210 BBLS EACH
Corrective Action:			Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Inspector Name: MONTOYA, JOHN

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type	Ignitor/Combustor	Satisfactory/Action Required	SATISFACTORY
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 441219

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	treitzr	Operator shall provide notice to COGCC 48 hours prior to commencing construction of this Oil and Gas Location via Form 42.	03/03/2015
OGLA	treitzr	Thoroughly evaluate soil profiles to properly characterize and excavate topsoil based on Rule 1002.b. Clearly mark the topsoil pile based on characterization and implement BMPs to stabilize and prevent stockpile erosion.	03/04/2015
OGLA	treitzr	Implement stormwater BMPs to prevent impacts to the downgradient pond that is approximately 300 feet northeast of the site. Impacts include erosion, runoff, concentrated flow that could impact the surface water body.	03/04/2015

S/AR: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
Planning	The nearest building unit is located 1067' away from this oil and gas location, therefore it is not within a Designated Setback Location and is exempt from 604.c.
Storm Water/Erosion Control	604c.(2).G. Berm Construction: Kerr-McGee will create tertiary containment by construction of a berm or diversion dike, site grading, or other comparable measures sufficient to further protect the pond located 300' northeast, ditch 540' northeast and ditch 690' north of the proposed oil and gas location.

S/AR: _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 441218 Type: WELL API Number: 123-41303 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 441219 Type: WELL API Number: 123-41304 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 441220 Type: WELL API Number: 123-41305 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 441221 Type: WELL API Number: 123-41306 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 441222 Type: WELL API Number: 123-41307 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 441224 Type: WELL API Number: 123-41308 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 441225 Type: WELL API Number: 123-41309 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 441226 Type: WELL API Number: 123-41310 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Inspector Name: MONTOYA, JOHN

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
8 INTERMITTER CONTROLLERS ON WELLHEADS	montoyaj	06/23/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673902155	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3885981