

FORM
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Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400948945

Date Received:

12/14/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Julie Webb
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
Address: 1625 BROADWAY STE 2200 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-123-41587-00 County: WELD
Well Name: Greyson Well Number: LD28-760
Location: QtrQtr: SESW Section: 28 Township: 9N Range: 58W Meridian: 6
Footage at surface: Distance: 610 feet Direction: FSL Distance: 1672 feet Direction: FWL
As Drilled Latitude: 40.716480 As Drilled Longitude: -103.872440

GPS Data:
Date of Measurement: 07/23/2015 PDOP Reading: 4.5 GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone Dist.: 724 feet Direction: FSL Dist.: 1774 feet Direction: FWL
Sec: 28 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 327 feet Direction: FNL Dist.: 1822 feet Direction: FWL
Sec: 28 Twp: 9N Rng: 58W

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/05/2015 Date TD: 08/09/2015 Date Casing Set or D&A: 08/07/2015
Rig Release Date: 08/29/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10624 TVD** 5872 Plug Back Total Depth MD 10600 TVD** 5872

Elevations GR 4854 KB 4878 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, GR, Resisitivity log ran on Greyson LD28-753

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	104	80	0	104	VISU
SURF	13+1/2	9+5/8	36	0	1,136	471	0	1,136	VISU
1ST	8+3/4	7	26	0	6,237	482	930	6,237	CBL
1ST LINER	6+1/8	4+1/2	11.6	6120	10,609				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,334				
SUSSEX	4,004				
SHANNON	4,529				
NIOBRARA	5,871				

Operator Comments

As Build GPS was surveyed after conductor was set on 7/17/15.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: 12/14/2015 Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400948946	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400953633	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400948945	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400953622	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400953627	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400953629	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400953630	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400953634	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Req'd liner top and setting depth from the operator. Rec'd and updated. Corrected sec for TPZ and BHL.	6/20/2016 4:28:45 PM
Permit	Added formation tops per operator.	6/13/2016 7:31:20 AM
Permit	Corrected BHL footages from 1848' FWL to 1822' FWL and notified operator. Removed Mud log from list of logs run as per operator. Requested formation tops.	5/9/2016 3:19:10 PM
Permit	Corrected field name from wildcat to DJ Horizontal Niobrara. Requested date conductor was set. No mud log attached. Requested from operator. Corrected that TPZ & BHL are from the West line not the East line, with operator approval.	6/1/2016 12:24:27 PM

Total: 4 comment(s)