

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2016

Document Number:

675202954

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334478	334478	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1401 SEVENTEENTH STREET #1400City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	NW Permitting
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: NENE Sec: 13 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/16/2015	675202030			SATISFACTORY			No

Inspector Comment:**Form 2A and Permits for wells have expired. Forms should be filed to abandon location.****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301443	WELL	XX	04/16/2012	LO	077-09957	BCU 13-212	ND	<input checked="" type="checkbox"/>
301444	WELL	XX	04/16/2012	LO	077-09958	BCU 13-312	ND	<input checked="" type="checkbox"/>
301445	WELL	XX	04/16/2012	LO	077-09959	BCU 13-213	ND	<input checked="" type="checkbox"/>
301446	WELL	XX	04/16/2012	LO	077-09960	BCU 13-313	ND	<input checked="" type="checkbox"/>
301447	WELL	XX	04/16/2012	LO	077-09961	BCU 13-314	ND	<input checked="" type="checkbox"/>
301448	WELL	XX	04/16/2012	LO	077-09962	BCU 13-221	ND	<input checked="" type="checkbox"/>
301449	WELL	XX	04/16/2012	LO	077-09963	BCU 13-412	ND	<input checked="" type="checkbox"/>
301450	WELL	XX	04/16/2012	LO	077-09964	BCU 13-413	ND	<input checked="" type="checkbox"/>
301451	WELL	XX	04/16/2012	LO	077-09965	BCU 13-322	ND	<input checked="" type="checkbox"/>

301452	WELL	XX	04/16/2012	LO	077-09966	BCU 13-423	ND	X
301453	WELL	XX	04/16/2012	LO	077-09967	BCU 12-334	ND	X
301454	WELL	XX	04/16/2012	LO	077-09968	BCU 12-332	ND	X
301455	WELL	XX	04/16/2012	LO	077-09969	BCU 12-442	ND	X
301456	WELL	XX	04/16/2012	LO	077-09970	BCU 12-441	ND	X
301457	WELL	XX	04/16/2012	LO	077-09971	BCU 12-444	ND	X
301458	WELL	XX	04/16/2012	LO	077-09972	BCU 13-422	ND	X
301463	WELL	XX	04/16/2012	LO	077-09973	BCU 12-241	ND	X
301464	WELL	XX	04/16/2012	LO	077-09974	BCU 13-311	ND	X
301465	WELL	XX	04/16/2012	LO	077-09975	BCU 13-424	ND	X
301466	WELL	XX	04/16/2012	LO	077-09976	BCU 13-421	ND	X
301467	WELL	XX	04/16/2012	LO	077-09977	BCU 13-414	ND	X
301468	WELL	XX	04/16/2012	LO	077-09978	BCU 12-341	ND	X
301469	WELL	XX	04/16/2012	LO	077-09979	BCU 12-342	ND	X
301470	WELL	XX	04/16/2012	LO	077-09980	BCU 13-411	ND	X
301471	WELL	XX	04/16/2012	LO	077-09981	BCU 12-333	ND	X
301472	WELL	XX	04/16/2012	LO	077-09982	BCU 13-211	ND	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>29</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>29</u>	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: CONKLIN, CURTIS

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:
Comment		
Corrective Action		Date: _____

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date: _____

Predrill

Location ID: 334478

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/07/2010

Inspector Name: CONKLIN, CURTIS

Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/07/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater and proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/07/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/07/2010

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	301443	Type:	WELL	API Number:	077-09957	Status:	XX	Insp. Status:	ND
Facility ID:	301444	Type:	WELL	API Number:	077-09958	Status:	XX	Insp. Status:	ND
Facility ID:	301445	Type:	WELL	API Number:	077-09959	Status:	XX	Insp. Status:	ND
Facility ID:	301446	Type:	WELL	API Number:	077-09960	Status:	XX	Insp. Status:	ND
Facility ID:	301447	Type:	WELL	API Number:	077-09961	Status:	XX	Insp. Status:	ND

Inspector Name: CONKLIN, CURTIS

Facility ID:	301448	Type:	WELL	API Number:	077-09962	Status:	XX	Insp. Status:	ND
Facility ID:	301449	Type:	WELL	API Number:	077-09963	Status:	XX	Insp. Status:	ND
Facility ID:	301450	Type:	WELL	API Number:	077-09964	Status:	XX	Insp. Status:	ND
Facility ID:	301451	Type:	WELL	API Number:	077-09965	Status:	XX	Insp. Status:	ND
Facility ID:	301452	Type:	WELL	API Number:	077-09966	Status:	XX	Insp. Status:	ND
Facility ID:	301453	Type:	WELL	API Number:	077-09967	Status:	XX	Insp. Status:	ND
Facility ID:	301454	Type:	WELL	API Number:	077-09968	Status:	XX	Insp. Status:	ND
Facility ID:	301455	Type:	WELL	API Number:	077-09969	Status:	XX	Insp. Status:	ND
Facility ID:	301456	Type:	WELL	API Number:	077-09970	Status:	XX	Insp. Status:	ND
Facility ID:	301457	Type:	WELL	API Number:	077-09971	Status:	XX	Insp. Status:	ND
Facility ID:	301458	Type:	WELL	API Number:	077-09972	Status:	XX	Insp. Status:	ND
Facility ID:	301463	Type:	WELL	API Number:	077-09973	Status:	XX	Insp. Status:	ND
Facility ID:	301464	Type:	WELL	API Number:	077-09974	Status:	XX	Insp. Status:	ND
Facility ID:	301465	Type:	WELL	API Number:	077-09975	Status:	XX	Insp. Status:	ND
Facility ID:	301466	Type:	WELL	API Number:	077-09976	Status:	XX	Insp. Status:	ND
Facility ID:	301467	Type:	WELL	API Number:	077-09977	Status:	XX	Insp. Status:	ND
Facility ID:	301468	Type:	WELL	API Number:	077-09978	Status:	XX	Insp. Status:	ND
Facility ID:	301469	Type:	WELL	API Number:	077-09979	Status:	XX	Insp. Status:	ND
Facility ID:	301470	Type:	WELL	API Number:	077-09980	Status:	XX	Insp. Status:	ND
Facility ID:	301471	Type:	WELL	API Number:	077-09981	Status:	XX	Insp. Status:	ND
Facility ID:	301472	Type:	WELL	API Number:	077-09982	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: CONKLIN, CURTIS

Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<u>Water Well:</u>			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
<u>Field Parameters:</u>			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: RANGELAND	
Comment: <input style="width:700px" type="text"/>	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____

Inspector Name: CONKLIN, CURTIS

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Follow up inspection required when wells have been changed to AL status to pass reclamation.	conklinc	06/20/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675202954	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3882987