

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:
401063543
Date Issued:
06/16/2016
Date Resolved:

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 10575

Name of Operator: 8 NORTH LLC

Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: Matt Owens

Phone: (720) 557-8300 Fax: ()

Email: mowens@extractionog.com

Well Location, or Facility Information (if applicable):

API Number: 05-123-41933-00

Facility or Location ID:

Name: Cox

Number: 1

QtrQtr: NENW

Sec: 22

Twp: 12N

Range: 64W

Meridian: 6

County: WELD

ALLEGED VIOLATION

Rule: 309

Rule Description: Operator's Monthly Production Report

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation: 12/15/2015

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

8 North LLC (Operator) is required to submit a Form 7, Monthly Report of Operations, for each well within 45 days after the end of each month starting with the month the well is spud. Operator spud Cox #1 (API 123-41933) on October 13, 2015 and the first monthly report was due to the COGCC by December 15, 2015. To date, no Form 7 reports have been received for Cox #1, violating Rule 309.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 07/18/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall submit Form 7 reports for Cox #1 for October 2015 through May 2016 as soon as possible, but no later than July 18, 2016.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforecment@state.co.us.

NOAV ISSUED

NOAV Issue Date: 06/16/2016

COGCC Representative Signature: _____

COGCC Representative: Diana Burn

Title: East Region Engineering S

Email: diana.burn@state.co.us

Phone Num: (303) 894-2100x5106

CORRECTIVE ACTION COMPLETED

Rule: 309

Rule Description: Operator's Monthly Production Report

Corrective Action Start Date: _____

Corrective Action Complete Date: _____

Has corrective action for this violation been performed as required? _____

Description of Actual Corrective Action Performed by Operator

FINAL RESOLUTION

Cause #: _____

Order #: _____

Docket #: _____

Enforcement Action: _____

Final Resolution Date: _____

Final Resolution Comments:

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number	Description
401064205	NOAV CERTIFIED MAIL RECEIPT
401064211	NOAV ISSUED
401064840	NOAV COVER LETTER

Total Attach: 3 Files