

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40884-00 6. County: WELD 7. Well Name: Moser Well Number: H22-735 8. Location: QtrQtr: NWNE Section: 27 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2016 End Date: 03/21/2016 Date of First Production this formation: 05/06/2016

Perforations Top: 7513 Bottom: 14138 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara Frac'd with 7,559,340 lb Ottawa Sand, 8,414,511 gal Fresh water, 8,758,791 gal silverstem and slickwater Top packer set at 7415' bottom packer set at 13931'.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 408888 Max pressure during treatment (psi): 6917

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): Number of staged intervals: 30

Recycled water used in treatment (bbl): 208543 Flowback volume recovered (bbl): 7253

Fresh water used in treatment (bbl): 200346 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7559340 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2016 Hours: 24 Bbl oil: 449 Mcf Gas: 1879 Bbl H2O: 273

Calculated 24 hour rate: Bbl oil: 449 Mcf Gas: 1879 Bbl H2O: 273 GOR: 4185

Test Method: Flowing Casing PSI: 2810 Tubing PSI: 2276 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1362 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7162 Tbg setting date: 05/17/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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General Comments

User Group **Comment** **Comment Date**

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