

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401063425

Date Received:

06/17/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KERR MCGEE GATHERING LLC

Operator No: 47121

Phone Numbers

Address: PO BOX 173779

Phone: (970) 336-3500

City: DENVER

State: CO

Zip: 80217

Mobile: (720) 929-3721

Contact Person: Charles Chase

Email: charles.chase@anadarko.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401063425

Initial Report Date: 06/15/2016

Date of Discovery: 06/15/2016

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 32 TWP 4S RNG 63W MERIDIAN 6

Latitude: 39.665314 Longitude: -104.453886

Municipality (if within municipal boundaries): County: ARAPAHOE

Reference Location:

Facility Type: GAS GATHERING SYSTEM

☒ Facility/Location ID No 120082☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: 60's, Overcast

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On June 15, 2016, a dump line line leak was discovered at the Mitchell Compressor Station. The cause of the release appears to be from internal pipeline corrosion. The volume of condensate released is currently unknown. Site assessment activities are on-going and will be summarized in a Supplemental Form 19.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/15/2016	County	Diane Kocis	-Email	
6/15/2016	Landowner	Private	-Phone	

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Charles Chase

Title: Staff HSE Representative Date: 06/17/2016 Email: charles.chase@anadarko.com

COA Type **Description**

--	--

Attachment Check List

Att Doc Num **Name**

401063439	FORM 19 SUBMITTED
401063440	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)