

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2016

Document Number:

675102622

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335873	335873	GRANAHAN, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, WPX		COGCCInspectionReports@wpxenergy.com	All inspections

Compliance Summary:QtrQtr: SWNW Sec: 1 Twp: 2S Range: 98W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/23/2014	675100839			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287641	WELL	AL	07/03/2007	LO	103-10933	FEDERAL RGU 12-1-298	ND	<input checked="" type="checkbox"/>
291985	WELL	PR	08/21/2007	GW	103-11073	FEDERAL RGU 22-1-298	PR	<input checked="" type="checkbox"/>
292145	WELL	PR	09/04/2007	GW	103-11072	FEDERAL RGU 12-1-298	PR	<input checked="" type="checkbox"/>
441299	WELL	XX	03/28/2015	LO	103-12249	FEDERAL RGU 524-36-198	ND	<input checked="" type="checkbox"/>
441300	WELL	XX	03/28/2015	LO	103-12250	FEDERAL RGU 312-1-298	ND	<input checked="" type="checkbox"/>
441301	WELL	XX	03/28/2015	LO	103-12251	FEDERAL RGU 322-1-298	ND	<input checked="" type="checkbox"/>
441302	WELL	XX	03/28/2015	LO	103-12252	FEDERAL RGU 521-1-298	ND	<input checked="" type="checkbox"/>
441303	WELL	XX	03/28/2015	LO	103-12253	FEDERAL RGU 421-1-298	ND	<input checked="" type="checkbox"/>
441304	WELL	XX	03/28/2015	LO	103-12254	FEDERAL RGU 424-36-198	ND	<input checked="" type="checkbox"/>
441305	WELL	XX	03/28/2015	LO	103-12255	FEDERAL RGU 342-2-298	ND	<input checked="" type="checkbox"/>

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441306	WELL	XX	03/28/2015	LO	103-12256	FEDERAL RGU 512-1-298	ND	X
441307	WELL	XX	03/28/2015	LO	103-12257	FEDERAL RGU 21-1-298	ND	X
441308	WELL	XX	03/28/2015	LO	103-12258	FEDERAL RGU 411-1-298	ND	X
441309	WELL	XX	03/28/2015	LO	103-12259	FEDERAL RGU 514-36-198	ND	X
441310	WELL	XX	03/28/2015	LO	103-12260	FEDERAL RGU 311-1-298	ND	X
441311	WELL	XX	03/28/2015	LO	103-12261	FEDERAL RGU 321-1-298	ND	X
441312	WELL	XX	03/28/2015	LO	103-12262	FEDERAL RGU 11-1-298	ND	X
441593	WELL	XX	04/24/2015	LO	103-12266	FEDERAL RGU 412-1-298	ND	X
441594	WELL	XX	04/24/2015	LO	103-12267	FEDERAL RGU 13-1-298	ND	X
441595	WELL	XX	04/24/2015	LO	103-12268	FEDERAL RGU 43-2-298	ND	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>5</u>	Separators: <u>23</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationLease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Inspector Name: GRANAHAH, KYLE

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			
Equipment:				
Type: Bird Protectors	# 5	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action		Date:		
Type: Horizontal Heated Separator	# 2	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action		Date:		
Type: Deadman # & Marked	# 4	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action		Date:		
Type: Plunger Lift	# 2	Satisfactory/Action Required: SATISFACTORY		
Comment				
Corrective Action		Date:		

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	500 BBLS	HEATED STEEL AST	,
S/AR	ACTION REQUIRED		Comment: AIRS ID # 103-0648-001	
Corrective Action:			Corrective Date:	

Paint	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	500 BBLS	HEATED STEEL AST	,

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S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	NO
Comment	

Flaring:	
Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

<u>Predrill</u>			
Location ID: 335873			
Lease Road Adeq.:	Pads:	Soil Stockpile:	
S/AR:			
Corrective Action:	Date:	CDP Num.:	

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days per CDPHE regulations and after significant precipitation events), and maintained in good condition.	03/18/2015

OGLA	kubeczkd	Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids and implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. In addition, pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.	03/18/2015
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad reconstruction/regrading (if necessary), rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations (if different than hydraulic stimulation), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).	03/18/2015
OGLA	kubeczkd	The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. After drilling and completion operations have been completed, the drill cuttings that will remain on the well pad location (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), must meet the applicable standards of Table 910-1. After the drill cuttings have been amended (if necessary) and placed on the well pad, sampling frequency of the drill cuttings (to be determined by the operator) shall be representative of the material left on location. No offsite disposal of cuttings to another oil and gas location shall occur without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying disposal location and waste characterization method. Commercial disposal of drill cuttings will only require notification to COGCC via a Form 4 Sundry Notice. If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.	03/18/2015

S/AR: SATISFACTORY**Comment:** COA's met at time of inspection**CA:****Date:****Wildlife BMPs:**

BMP Type	Comment
Planning	<ul style="list-style-type: none"> Minimize well pad density to the extent possible
Construction	<ul style="list-style-type: none"> Surface roads to ensure that the anticipated volume of traffic and the weight and speed of vehicles using the road do not cause environmental damage, including generation of fugitive dust and contribution of sediment to downstream areas. Salvage topsoil from all road construction and other rights-of-way and re-apply during interim and final reclamation.
Drilling/Completion Operations	<ul style="list-style-type: none"> Limit parking to already disturbed areas that have not yet been reclaimed

Interim Reclamation	<ul style="list-style-type: none"> • Install automated emergency response systems (e.g., high tank alarms, emergency shut-down systems, etc.). • Implement fugitive dust control program • Evaluate the utility of soil amendment application to achieve effective reclamation. • Use appropriately diverse reclamation seed mixes that mirror an appropriate reference area for the site being reclaimed where approved by landowner. • Seed during appropriate season to increase likelihood of reclamation success • Apply certified weed free mulch and crimp or tacyfy to remain in place to reclaim areas for seed preservation and moisture retention
Planning	WPX will run triple-combo open hole logs from well TD up to base of surface casing on one of the first wells drilled on a multi-well pad. Remaining wells on the pad will be logged with either cased hole pulsed neutron or triple-combo open hole. Every well will also have a CBL log from well TD up through well surface. Form 5 Completion Reports will identify wells on the pad with triple-combo open hole logs.

S/AR: SATISFACTORY **Comment:** COA's met at time of inspection

CA: **Date:**

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287641 Type: WELL API Number: 103-10933 Status: AL Insp. Status: ND

Facility ID: 291985 Type: WELL API Number: 103-11073 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 292145 Type: WELL API Number: 103-11072 Status: PR Insp. Status: PR

Producing Well

Comment: PR - no leaks/venting

Facility ID: 441299 Type: WELL API Number: 103-12249 Status: XX Insp. Status: ND

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Facility ID: 441300	Type: WELL	API Number: 103-12250	Status: XX	Insp. Status: ND
Facility ID: 441301	Type: WELL	API Number: 103-12251	Status: XX	Insp. Status: ND
Facility ID: 441302	Type: WELL	API Number: 103-12252	Status: XX	Insp. Status: ND
Facility ID: 441303	Type: WELL	API Number: 103-12253	Status: XX	Insp. Status: ND
Facility ID: 441304	Type: WELL	API Number: 103-12254	Status: XX	Insp. Status: ND
Facility ID: 441305	Type: WELL	API Number: 103-12255	Status: XX	Insp. Status: ND
Facility ID: 441306	Type: WELL	API Number: 103-12256	Status: XX	Insp. Status: ND
Facility ID: 441307	Type: WELL	API Number: 103-12257	Status: XX	Insp. Status: ND
Facility ID: 441308	Type: WELL	API Number: 103-12258	Status: XX	Insp. Status: ND
Facility ID: 441309	Type: WELL	API Number: 103-12259	Status: XX	Insp. Status: ND
Facility ID: 441310	Type: WELL	API Number: 103-12260	Status: XX	Insp. Status: ND
Facility ID: 441311	Type: WELL	API Number: 103-12261	Status: XX	Insp. Status: ND
Facility ID: 441312	Type: WELL	API Number: 103-12262	Status: XX	Insp. Status: ND
Facility ID: 441593	Type: WELL	API Number: 103-12266	Status: XX	Insp. Status: ND
Facility ID: 441594	Type: WELL	API Number: 103-12267	Status: XX	Insp. Status: ND
Facility ID: 441595	Type: WELL	API Number: 103-12268	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION**Cropland**

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Inspector Name: GRANAHAN, KYLE

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: **No sediment flow evident**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675102622	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3880805