

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/07/2016

Document Number:

674901145

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	295423	313624	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 46685Name of Operator: KINDER MORGAN CO2 CO LPAddress: 17801 HWY 491City: CORTEZ State: CO Zip: 81321

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Andrew, Antipas		andrew_antipas@kindermorgan.com	SW Insp Reports
Millican, Chris		chris_millican@kindermorgan.com	
Conway, Jamie		James_Conway@kindermorgan.com	All inspections
Fischer, Alex		alex.fischer@state.co.us	
Kennedy, Phil	970-270-7512	phil_kennedy@kindermorgan.com	

Compliance Summary:QtrQtr: NWNW Sec: 33 Twp: 37N Range: 17W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/02/2015	680600133	PR	PR	SATISFACTORY	I		No
06/11/2014	674600512	PR	SI	SATISFACTORY	P		No

Inspector Comment:

On June 7, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Kinder Morgan CO2 Company Goodman Point #16. For the most recent field inspection report of this facility, please refer to document #680600133. Work has started on remediation project #9663. A truck mounted drilling rig was on site. Arcadis representative Heather Stoller and Kinder Morgan representatives Aaron Hale and Mike Hannigan were on location during this inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295423	WELL	PR	10/17/2014	STRT	083-06649	Goodman Point 16	EI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Hughes, Jim

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Location sign near entrance.		
CONTAINERS	SATISFACTORY	1000 gallon produced water container.		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Flow Line	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action	Date: _____	

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	STEEL AST	37.425699,-108.735154
S/AR	SATISFACTORY		Comment: Diethylene glycol/produced water AST.	
Corrective Action:				Corrective Date: _____

Inspector Name: Hughes, Jim

Condition	Adequate				
Other (Content) _____					
Other (Capacity) 1000 gallon _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Inspector Name: Hughes, Jim

Predrill

Location ID: 295423

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____

Date: _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____

Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295423

Type: WELL

API Number: 083-06649

Status: PR

Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Inspector Name: Hughes, Jim

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Hughes, Jim

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Check Dams	Pass			
Waddles	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	Secondary containment for 1000 gallon tank.

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On June 7, 2016 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Kinder Morgan CO2 Company Goodman Point #16. For the most recent field inspection report of this facility, please refer to document #680600133. Work has started on remediation project #9663. A Kyvek Energy Services truck mounted drilling rig was on site. Arcadis representative Heather Stoller and Kinder Morgan representatives Aaron Hale and Mike Hannigan were on location during this inspection. For information regarding remediation project #9663, please refer to document #200439546. The area where the drilling pit was located is staked. The Kyvek Energy Services drilling rig was working on the fourth boring during this inspection. Heather Stoller with Arcadis was field screening the material with a PID and an EC meter.	hughesj	06/15/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901145	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3879467

Inspector Name: Hughes, Jim

674901146	Rock check dams along access road.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3879461
674901147	Wattles along southern edge of location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3879462
674901148	Kyvek Energy Services drilling rig.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3879463