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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

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MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 47120 Contact Name and Telephone: LANE BLAKE
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 501 NORTH DIVISION BLVD No: (970) 590-1316
City: PLATTEVILLE State: CO Zip: 80651 Email: LANE.BLAKE@ANADARKO.COM
API Number: 512321897 OGCC Facility ID Number:
Well/Facility Name: WAGNER Well/Facility Number: 8-25
Location Qtr: SENE Section: 25 Township: 3N Range: 68W Meridian:

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number (674003943).

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: MIT TO MAINTAIN SHUT IN STATUS

Wellbore Data at Time of Test, Tubing Casing/Annulus Test, Test Data, Casing Test, and OGCC Field Representative information.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lane Blake
Signed: [Signature] Title: Wellsite Supervisor Date: 6-14-2016
OGCC Approval: Craig Carlile Title: Field Inspector Date: 6-14-2016