

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
05/24/2016
Document Number:
674901136
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>267693</u>	<u>334385</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 5
Name of Operator: COLORADO OIL & GAS CONSERVATION
Address: 1120 LINCOLN ST SUITE 801
City: DENVER State: CO Zip: 80203

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	

Compliance Summary:

QtrQtr: SESE Sec: 17 Twp: 35N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/03/2015	674900850	AC	EI	SATISFACTORY			No
10/02/2015	674900829	AC	EI	SATISFACTORY			No
07/22/2015	674900673	AC	EI	SATISFACTORY			No
06/09/2015	674900606	SI	EI	SATISFACTORY			No

Inspector Comment:

On 5/24/16 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Beaver Creek 35-6-17 #1 and #2. Landon Beck from Resource Hydrogeologic Services and Jenny Mann from In Situ Inc. were present during this field inspection. For the most recent field inspection report of this facility, please refer to document #674901019.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
267693	WELL	AC	06/15/2015	OBW	067-08802	MONITOR WELL 35-6-17-1	EI	<input checked="" type="checkbox"/>
267867	WELL	AC	06/15/2015	OBW	067-08814	MONITOR WELL 35-6-17-2	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Signs are mounted to protective steel cages surrounding well heads.		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: Sign mounted to metal building housing ancillary equipment.

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	4' x 4' x 4' angle iron and expanded metal protective cages surround each well head.		

Equipment:				
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Skid mounted metal building housing ancillary equipment.			
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Telemetry.			
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	In Situ data logger.			
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 267693
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____
CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____
CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 267693 Type: WELL API Number: 067-08802 Status: AC Insp. Status: EI

Facility ID: 267867 Type: WELL API Number: 067-08814 Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Waste and Debris removed? _____
 CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____
 CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION
Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland

Inspector Name: Hughes, Jim

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On 5/24/16 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the COGCC Beaver Creek 35-6-17 #1 and #2. Landon Beck from Resource Hydrogeologic Services and Jenny Mann from In Situ Inc. were present during this field inspection. For the most recent field inspection report of this facility, please refer to document #674901019. During this field inspection, three new ELB1270A replacement batteries were installed. Troubleshooting efforts by In Situ staff determined that the transducers in MW #1 are not functioning properly.</p> <p>The desiccants were replaced in the equipment enclosures.</p> <p>The solar charge controller was not operating properly. The solar charge controller from the Fiddler MW #1 was used to replace the broken one at this location.</p> <p>Channels A and B were left unplugged from the Troll Net Hub, which correspond to MW #1 upper and lower transducers. Channels C and D, which correspond to MW #2 upper and lower, were left connected as they are functioning properly. The transducers in MW #1 will be replaced.</p>	hughesj	06/13/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901137	Troubleshooting equipment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3878060
674901138	Beaver Creek MW equipment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3878061