

				Customer			Job Number		
				Noble Energy			D5VO-01093		
Well		Location (legal)		Schlumberger Location			Job Start		
Wells Ranch AA22-650							Apr/05/2016		
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
				deg	in	ft	ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado		psi	degF	degF	lb/gal		
Well Master		API/UWI							
0631666364		05123424220000							
Rig Name	Drilled For	Service Via		Casing/Liner					
HP343	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type							
	New								
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type								
Cementing	5 1/2 Monobore								
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole					
psi	psi			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Rate And Density Checked 80 bbl MUDPUSH Express 667 sks 12.0 Lead 659 sks 13.0 Tail Displace 261 bbl Fresh Water				ft	ft			ft	
				ft	ft			Diameter	
				ft	ft			in	
				Treat Down	Displacement	Packer Type	Packer Depth		
bbl	bbl	bbl	ft						
Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement	Casing Tools			Squeeze Job				
<input type="checkbox"/>	<input type="checkbox"/>								
Lift Pressure	Shoe Type	Squeeze Type							
psi									
Pipe Rotated	Pipe Reciprocated	Shoe Depth	Tool Type						
<input type="checkbox"/>	<input type="checkbox"/>	ft							
No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth					
				ft					
Cement Head Type	Stage Tool Depth	Tail Pipe Size							
	ft	in							
Job Scheduled For	Arrived on Location	Leave Location	Collar Type	Tail Pipe Depth					
Apr/05/2016	Apr/05/2016	Apr/05/2016		ft					
			Collar Depth	Sqz. Total Vol.					
			ft	bbl					
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/05/2016	17:35:33	-1	0.0	8.41	0.0	Started Acquisition			
04/05/2016	17:35:35	-1	0.0	8.41	0.0	Rig Up Per Standard			
04/05/2016	17:35:38	-1	0.0	8.41	0.0	Start Job			
04/05/2016	17:35:40	-1	0.0	8.41	0.0	Low Test 500 psi			
04/05/2016	17:36:03	-1	0.0	8.41	0.0				
04/05/2016	17:36:33	-1	0.0	8.41	0.0				
04/05/2016	17:37:03	-2	0.0	8.41	0.0				
04/05/2016	17:37:33	-5	0.0	8.41	0.0				
04/05/2016	17:38:03	-5	0.0	8.41	0.0				
04/05/2016	17:38:33	-5	0.0	8.41	0.0				
04/05/2016	17:39:03	-4	0.0	8.41	0.0				
04/05/2016	17:39:33	-4	0.0	8.41	0.0				
04/05/2016	17:40:03	-4	0.0	8.41	0.0				
04/05/2016	17:40:33	-4	0.0	8.41	0.0				
04/05/2016	17:41:03	21	0.7	10.04	0.6				
04/05/2016	17:41:33	21	0.0	13.09	0.7				
04/05/2016	17:42:03	73	2.0	8.36	1.2				
04/05/2016	17:42:33	68	2.4	8.37	2.3				
04/05/2016	17:43:03	15	1.5	8.37	3.6				
04/05/2016	17:43:33	31	0.0	8.37	3.6				
04/05/2016	17:44:03	776	0.0	8.37	3.6				

Well		Field		Job Start		Customer		Job Number	
Wells Ranch AA22-650				Apr/05/2016		Noble Energy		D5VO-01093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/05/2016	17:45:03	1348	0.0	8.37	3.6				
04/05/2016	17:45:33	1208	0.0	8.37	3.6				
04/05/2016	17:46:03	1151	0.0	8.37	3.6				
04/05/2016	17:46:33	1143	0.0	8.37	3.6				
04/05/2016	17:47:03	4056	0.0	8.38	3.6				
04/05/2016	17:47:33	4607	0.0	8.37	3.7				
04/05/2016	17:48:03	4561	0.0	8.38	3.7				
04/05/2016	17:48:33	4515	0.0	8.38	3.7				
04/05/2016	17:49:03	4493	0.0	8.38	3.7				
04/05/2016	17:49:33	4478	0.0	8.37	3.7				
04/05/2016	17:50:03	4468	0.0	8.37	3.7				
04/05/2016	17:50:33	-5	0.0	8.37	3.7				
04/05/2016	17:51:03	23	0.0	8.38	3.7				
04/05/2016	17:51:33	19	0.0	8.37	3.7				
04/05/2016	17:52:03	16	0.0	8.37	3.7				
04/05/2016	17:52:33	16	0.0	8.37	3.7				
04/05/2016	17:53:00	16	0.0	8.37	3.7	Drop Bottom Plug			
04/05/2016	17:53:03	16	0.0	8.38	3.7				
04/05/2016	17:53:33	16	0.0	8.38	3.7				
04/05/2016	17:54:00	16	0.0	8.37	3.7	Start Pumping Spacer			
04/05/2016	17:54:03	16	0.0	8.37	3.7				
04/05/2016	17:54:33	167	4.6	10.91	4.9				
04/05/2016	17:55:03	309	4.6	11.02	7.2				
04/05/2016	17:55:33	435	6.5	11.15	9.9				
04/05/2016	17:56:03	421	6.5	11.25	13.2				
04/05/2016	17:56:33	649	8.3	11.37	16.6				
04/05/2016	17:57:03	653	8.3	11.43	20.7				
04/05/2016	17:57:33	653	8.3	11.51	24.9				
04/05/2016	17:58:03	641	8.3	11.59	29.1				
04/05/2016	17:58:33	560	8.4	11.50	33.3				
04/05/2016	17:59:03	155	4.6	11.28	36.0				
04/05/2016	17:59:33	254	6.4	11.51	38.4				
04/05/2016	18:00:00	318	6.5	11.57	41.4	80 bbl MUDPUSH Express			
04/05/2016	18:00:03	314	6.5	11.58	41.7				
04/05/2016	18:00:33	587	8.3	11.48	45.1				
04/05/2016	18:01:03	555	8.4	11.50	49.2				
04/05/2016	18:01:33	510	8.4	11.54	53.4				
04/05/2016	18:02:03	492	8.4	11.52	57.6				
04/05/2016	18:02:33	493	8.3	11.56	61.8				
04/05/2016	18:03:03	468	8.4	11.55	65.9				
04/05/2016	18:03:33	457	8.4	11.55	70.1				
04/05/2016	18:04:03	168	4.6	11.54	73.1				
04/05/2016	18:04:33	402	8.3	11.54	76.5				
04/05/2016	18:05:00	410	8.3	11.54	80.2	End Spacer			
04/05/2016	18:05:03	404	8.3	11.54	80.7				
04/05/2016	18:05:33	35	0.1	13.25	82.6				
04/05/2016	18:06:03	29	0.0	13.16	82.6				
04/05/2016	18:06:33	30	0.0	13.00	82.6				
04/05/2016	18:07:00	29	0.1	11.73	82.6	Drop Bottom Plug			
04/05/2016	18:07:03	29	0.1	11.73	82.6				
04/05/2016	18:07:33	31	0.1	11.68	82.7				
04/05/2016	18:08:00	162	1.4	11.59	82.7	Start Cement Slurry			
04/05/2016	18:08:03	156	3.9	12.12	82.9				
04/05/2016	18:08:33	421	6.4	12.20	85.8				

Well		Field		Job Start		Customer		Job Number	
Wells Ranch AA22-650				Apr/05/2016		Noble Energy		D5VO-01093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/05/2016	18:09:03	413	6.4	12.06	89.0				
04/05/2016	18:09:33	599	8.3	12.05	92.8				
04/05/2016	18:10:03	595	8.3	12.09	97.0				
04/05/2016	18:10:33	654	8.2	12.11	101.1				
04/05/2016	18:11:03	671	8.2	12.15	105.2				
04/05/2016	18:11:33	675	8.2	12.12	109.3				
04/05/2016	18:12:03	666	8.3	12.08	113.4				
04/05/2016	18:12:22	667	8.2	12.07	116.0	Wet Dru Samples			
04/05/2016	18:12:33	671	8.3	12.07	117.6				
04/05/2016	18:13:03	661	8.2	12.07	121.7				
04/05/2016	18:13:33	643	8.2	12.06	125.8				
04/05/2016	18:14:03	628	8.2	12.05	129.9				
04/05/2016	18:14:33	668	8.2	12.04	134.0				
04/05/2016	18:15:03	634	8.2	12.04	138.1				
04/05/2016	18:15:33	646	8.2	12.04	142.2				
04/05/2016	18:16:03	647	8.2	12.05	146.3				
04/05/2016	18:16:33	640	8.2	12.05	150.4				
04/05/2016	18:17:03	636	8.2	12.04	154.5				
04/05/2016	18:17:33	647	8.2	12.04	158.6				
04/05/2016	18:18:03	660	8.2	12.04	162.7				
04/05/2016	18:18:33	659	8.2	12.04	166.8				
04/05/2016	18:19:03	657	8.2	12.03	170.9				
04/05/2016	18:19:33	653	8.2	12.04	175.0				
04/05/2016	18:20:03	627	8.2	12.04	179.1				
04/05/2016	18:20:33	610	8.2	12.04	183.2				
04/05/2016	18:21:03	611	8.2	12.05	187.3				
04/05/2016	18:21:33	608	8.2	12.05	191.4				
04/05/2016	18:22:03	608	8.2	12.05	195.5				
04/05/2016	18:22:33	633	8.2	12.05	199.6				
04/05/2016	18:23:03	652	8.2	12.05	203.7				
04/05/2016	18:23:33	662	8.2	12.06	207.8				
04/05/2016	18:24:03	700	8.2	12.07	211.9				
04/05/2016	18:24:33	692	8.2	12.08	216.0				
04/05/2016	18:25:03	683	8.2	12.08	220.1				
04/05/2016	18:25:33	690	8.2	12.08	224.2				
04/05/2016	18:26:03	698	8.2	12.08	228.3				
04/05/2016	18:26:33	703	8.2	12.09	232.4				
04/05/2016	18:27:03	677	8.2	12.09	236.5				
04/05/2016	18:27:33	663	8.2	12.09	240.6				
04/05/2016	18:28:03	654	8.2	12.09	244.6				
04/05/2016	18:28:33	635	8.2	12.09	248.7				
04/05/2016	18:29:03	637	8.2	12.10	252.8				
04/05/2016	18:29:33	663	8.2	12.10	256.9				
04/05/2016	18:30:03	667	8.2	12.08	261.0				
04/05/2016	18:30:33	663	8.2	12.08	265.1				
04/05/2016	18:31:03	665	8.2	12.08	269.2				
04/05/2016	18:31:33	668	8.2	12.09	273.3				
04/05/2016	18:32:03	667	8.2	12.10	277.4				
04/05/2016	18:32:33	672	8.2	12.09	281.5				
04/05/2016	18:33:03	658	8.2	12.07	285.6				
04/05/2016	18:33:33	250	5.3	12.06	289.1				
04/05/2016	18:34:03	280	4.5	12.08	291.3				
04/05/2016	18:34:33	283	4.5	12.08	293.6				
04/05/2016	18:35:03	270	4.5	12.09	295.8				

Well		Field		Job Start		Customer		Job Number	
Wells Ranch AA22-650				Apr/05/2016		Noble Energy		D5VO-01093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/05/2016	18:35:33	278	4.5	12.09	298.1				
04/05/2016	18:36:03	167	3.2	12.13	299.9				
04/05/2016	18:37:03	231	3.3	12.95	303.2				
04/05/2016	18:37:23	247	3.3	13.03	304.3	Start Mixing Tail Slurry			
04/05/2016	18:37:33	226	3.3	13.05	304.8				
04/05/2016	18:38:03	220	3.3	13.01	306.4				
04/05/2016	18:38:33	333	4.5	13.13	308.4				
04/05/2016	18:39:03	333	4.5	13.13	310.6				
04/05/2016	18:39:33	537	6.4	13.04	313.4				
04/05/2016	18:40:03	551	6.4	13.07	316.6				
04/05/2016	18:40:25	773	8.0	13.10	319.1	Wet Dry Samples			
04/05/2016	18:40:33	789	8.2	13.10	320.1				
04/05/2016	18:41:03	786	8.2	13.12	324.3				
04/05/2016	18:41:33	787	8.2	13.13	328.4				
04/05/2016	18:42:03	773	8.2	13.13	332.5				
04/05/2016	18:42:33	755	8.2	13.14	336.6				
04/05/2016	18:43:03	768	8.2	13.14	340.7				
04/05/2016	18:43:33	746	8.2	13.06	344.8				
04/05/2016	18:44:03	750	8.3	13.04	349.0				
04/05/2016	18:44:33	772	8.3	13.04	353.1				
04/05/2016	18:45:03	765	8.3	13.03	357.2				
04/05/2016	18:45:33	752	8.3	13.04	361.4				
04/05/2016	18:46:03	742	8.3	13.01	365.5				
04/05/2016	18:46:33	746	8.3	13.02	369.6				
04/05/2016	18:47:03	752	8.3	13.03	373.8				
04/05/2016	18:47:33	750	8.3	13.02	377.9				
04/05/2016	18:48:03	749	8.3	13.01	382.0				
04/05/2016	18:48:33	745	8.3	13.03	386.2				
04/05/2016	18:49:03	750	8.3	13.06	390.3				
04/05/2016	18:49:33	750	8.3	13.04	394.4				
04/05/2016	18:50:03	732	8.3	13.03	398.6				
04/05/2016	18:50:33	506	6.9	13.01	402.7				
04/05/2016	18:51:03	300	4.5	13.01	405.4				
04/05/2016	18:51:33	289	4.5	13.03	407.6				
04/05/2016	18:52:03	313	4.5	13.06	409.9				
04/05/2016	18:52:33	516	6.4	13.08	412.7				
04/05/2016	18:53:03	521	6.4	13.08	415.9				
04/05/2016	18:53:33	510	6.4	13.09	419.1				
04/05/2016	18:54:03	495	6.4	13.09	422.4				
04/05/2016	18:54:33	517	6.4	13.08	425.6				
04/05/2016	18:55:03	740	8.3	13.04	429.3				
04/05/2016	18:55:33	724	8.3	12.98	433.4				
04/05/2016	18:56:03	718	8.3	12.95	437.5				
04/05/2016	18:56:33	726	8.3	13.01	441.7				
04/05/2016	18:57:03	739	8.3	13.00	445.8				
04/05/2016	18:57:33	720	8.2	12.96	449.9				
04/05/2016	18:58:03	718	8.2	13.01	454.0				
04/05/2016	18:58:33	732	8.2	12.99	458.1				
04/05/2016	18:59:03	718	8.2	12.96	462.2				
04/05/2016	18:59:33	720	8.2	12.95	466.3				
04/05/2016	19:00:03	720	8.2	12.96	470.4				
04/05/2016	19:00:33	724	8.2	12.93	474.5				
04/05/2016	19:01:03	723	8.2	12.96	478.6				
04/05/2016	19:01:33	731	8.2	12.97	482.7				

Well		Field		Job Start		Customer		Job Number	
Wells Ranch AA22-650				Apr/05/2016		Noble Energy		D5VO-01093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/05/2016	19:02:33	521	6.4	13.03	489.9				
04/05/2016	19:03:03	491	6.4	13.08	493.1				
04/05/2016	19:03:33	508	6.4	13.06	496.3				
04/05/2016	19:04:03	522	6.4	13.05	499.5				
04/05/2016	19:04:33	734	8.2	13.04	502.9				
04/05/2016	19:05:03	734	8.3	13.02	507.1				
04/05/2016	19:05:33	752	8.3	13.02	511.2				
04/05/2016	19:06:03	571	8.3	13.02	515.3				
04/05/2016	19:06:33	307	4.5	13.02	518.4				
04/05/2016	19:07:03	313	4.5	12.99	520.7				
04/05/2016	19:07:33	318	4.5	12.99	522.9				
04/05/2016	19:08:00	312	4.5	12.95	525.0	End Tail Slurry			
04/05/2016	19:08:03	302	4.5	12.95	525.2				
04/05/2016	19:08:33	296	4.5	12.94	527.4				
04/05/2016	19:09:00	306	4.5	12.94	529.5	End Cement Slurry			
04/05/2016	19:09:03	306	4.5	12.93	529.7				
04/05/2016	19:09:33	12	0.0	12.96	530.4				
04/05/2016	19:10:03	10	0.0	12.81	530.4				
04/05/2016	19:10:33	10	0.0	12.81	530.4				
04/05/2016	19:11:03	9	0.0	12.81	530.5				
04/05/2016	19:11:33	9	0.0	12.85	530.5				
04/05/2016	19:12:00	8	0.0	12.86	530.5	Wash Up To Pit			
04/05/2016	19:12:03	9	0.0	12.86	530.5				
04/05/2016	19:12:33	9	0.0	12.86	530.5				
04/05/2016	19:13:03	9	0.0	12.86	530.5				
04/05/2016	19:13:33	13723	0.0	12.85	530.5				
04/05/2016	19:14:03	13620	0.0	12.85	530.5				
04/05/2016	19:14:33	-3	0.0	12.85	530.5				
04/05/2016	19:15:03	-2	0.0	12.85	530.5				
04/05/2016	19:15:33	-1	0.0	12.85	530.5				
04/05/2016	19:16:03	-15	0.0	12.85	530.5				
04/05/2016	19:16:33	-14	0.0	12.85	530.5				
04/05/2016	19:17:03	-14	0.0	12.85	530.5				
04/05/2016	19:17:33	-13	0.0	12.85	530.5				
04/05/2016	19:18:03	-13	0.0	12.85	530.5				
04/05/2016	19:18:33	-13	0.0	12.85	530.5				
04/05/2016	19:19:03	80	2.1	12.34	530.8				
04/05/2016	19:19:33	103	4.7	8.47	532.6				
04/05/2016	19:20:03	94	4.7	8.63	534.9				
04/05/2016	19:20:33	89	4.7	8.49	537.2				
04/05/2016	19:21:03	107	4.6	8.38	539.6				
04/05/2016	19:21:33	107	4.7	8.57	541.9				
04/05/2016	19:22:03	100	4.6	9.09	544.2				
04/05/2016	19:22:33	102	4.6	8.74	546.5				
04/05/2016	19:23:03	99	4.6	8.58	548.8				
04/05/2016	19:23:33	102	4.6	8.46	551.1				
04/05/2016	19:24:03	109	4.7	8.44	553.4				
04/05/2016	19:24:33	113	4.6	8.34	555.8				
04/05/2016	19:25:03	-5	3.5	8.69	560.9				
04/05/2016	19:25:33	-5	0.0	8.39	561.1				
04/05/2016	19:26:03	-4	0.0	8.38	561.1				
04/05/2016	19:26:33	-3	0.0	8.38	561.1				
04/05/2016	19:27:03	-3	0.0	8.38	561.1				
04/05/2016	19:27:33	-3	0.0	8.38	561.1				

Well		Field		Job Start		Customer		Job Number	
Wells Ranch AA22-650				Apr/05/2016		Noble Energy		D5VO-01093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/05/2016	19:28:33	-3	0.0	8.38	561.1				
04/05/2016	19:29:03	-3	0.0	8.38	561.1				
04/05/2016	19:29:33	-3	0.0	8.38	561.1				
04/05/2016	19:30:00	-3	0.0	8.37	561.1	Drop Top Plug			
04/05/2016	19:30:03	3	0.1	8.36	561.1				
04/05/2016	19:30:33	149	4.5	8.34	562.4				
04/05/2016	19:31:00	354	7.5	8.37	565.1	Start Displacement			
04/05/2016	19:31:03	350	8.0	8.38	565.5				
04/05/2016	19:31:33	333	8.3	8.38	569.7				
04/05/2016	19:32:03	338	8.4	8.39	573.8				
04/05/2016	19:32:33	341	8.3	8.39	578.0				
04/05/2016	19:33:03	335	8.3	8.39	582.1				
04/05/2016	19:33:33	340	8.3	8.38	586.2				
04/05/2016	19:34:03	342	8.3	8.38	590.4				
04/05/2016	19:34:33	338	8.3	8.38	594.5				
04/05/2016	19:35:03	350	8.3	8.38	598.7				
04/05/2016	19:35:33	436	8.3	8.38	602.8				
04/05/2016	19:36:03	498	8.3	8.38	606.9				
04/05/2016	19:36:33	559	8.3	8.38	611.1				
04/05/2016	19:37:03	607	8.2	8.38	615.2				
04/05/2016	19:37:26	641	8.2	8.38	618.3	261 bbl Fresh Water			
04/05/2016	19:37:33	640	8.3	8.38	619.3				
04/05/2016	19:38:03	678	8.2	8.38	623.4				
04/05/2016	19:38:33	729	8.2	8.38	627.6				
04/05/2016	19:39:03	773	8.2	8.37	631.7				
04/05/2016	19:39:33	820	8.2	8.38	635.8				
04/05/2016	19:40:03	873	8.2	8.38	639.9				
04/05/2016	19:40:33	914	8.2	8.38	644.0				
04/05/2016	19:41:03	958	8.2	8.38	648.1				
04/05/2016	19:41:33	1017	8.2	8.38	652.2				
04/05/2016	19:42:03	1077	8.2	8.38	656.3				
04/05/2016	19:42:33	1108	8.2	8.38	660.4				
04/05/2016	19:43:03	1161	8.2	8.38	664.5				
04/05/2016	19:43:33	1219	8.2	8.38	668.6				
04/05/2016	19:44:03	1277	8.2	8.37	672.7				
04/05/2016	19:44:33	1326	8.2	8.37	676.8				
04/05/2016	19:45:03	1384	8.2	8.37	680.9				
04/05/2016	19:45:33	1433	8.2	8.37	685.0				
04/05/2016	19:46:03	1483	8.2	8.37	689.1				
04/05/2016	19:46:33	1550	8.2	8.37	693.2				
04/05/2016	19:47:03	1602	8.2	8.37	697.3				
04/05/2016	19:47:33	1646	8.2	8.37	701.3				
04/05/2016	19:48:03	1700	8.2	8.37	705.4				
04/05/2016	19:48:33	1746	8.2	8.37	709.5				
04/05/2016	19:49:03	1779	8.2	8.37	713.6				
04/05/2016	19:49:33	1802	8.1	8.37	717.7				
04/05/2016	19:50:03	1824	8.2	8.37	721.7				
04/05/2016	19:50:33	1831	8.1	8.37	725.8				
04/05/2016	19:51:03	1845	8.2	8.37	729.9				
04/05/2016	19:51:33	1861	8.1	8.37	734.0				
04/05/2016	19:52:03	1865	8.1	8.37	738.0				
04/05/2016	19:52:33	1878	8.1	8.37	742.1				
04/05/2016	19:53:03	1891	8.1	8.37	746.2				
04/05/2016	19:53:33	1907	8.2	8.37	750.2				

Well			Field		Job Start	Customer		Job Number
Wells Ranch AA22-650					Apr/05/2016	Noble Energy		D5VO-01093
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/05/2016	19:54:33	1932	8.1	8.37	758.4			
04/05/2016	19:55:03	1922	8.1	8.37	762.4			
04/05/2016	19:55:33	1929	8.1	8.37	766.5			
04/05/2016	19:56:03	1935	8.1	8.37	770.6			
04/05/2016	19:56:33	1965	8.1	8.37	774.6			
04/05/2016	19:57:03	1980	8.1	8.37	778.7			
04/05/2016	19:57:33	1981	8.1	8.37	782.8			
04/05/2016	19:58:03	1994	8.1	8.37	786.8			
04/05/2016	19:58:33	2006	8.1	8.37	790.9			
04/05/2016	19:59:03	2005	8.1	8.37	795.0			
04/05/2016	19:59:33	1749	6.3	8.37	798.6			
04/05/2016	20:00:03	1761	6.3	8.37	801.8			
04/05/2016	20:00:33	1772	6.3	8.37	804.9			
04/05/2016	20:01:03	1535	4.5	8.37	807.8			
04/05/2016	20:01:33	1613	4.5	8.37	810.0			
04/05/2016	20:02:03	1625	4.5	8.37	812.2			
04/05/2016	20:02:33	1600	4.5	8.37	814.5			
04/05/2016	20:03:03	1625	4.5	8.37	816.7			
04/05/2016	20:03:33	1438	2.1	8.37	818.2			
04/05/2016	20:04:03	1449	2.0	8.37	819.2			
04/05/2016	20:04:33	1472	2.1	8.37	820.2			
04/05/2016	20:05:03	1475	2.1	8.37	821.3			
04/05/2016	20:05:33	1479	2.1	8.37	822.3			
04/05/2016	20:06:03	1463	2.1	8.37	823.3			
04/05/2016	20:06:33	1468	2.1	8.37	824.3			
04/05/2016	20:07:03	1501	2.1	8.37	825.4			
04/05/2016	20:07:33	1443	2.1	8.37	826.4			
04/05/2016	20:08:00	1487	2.1	8.37	827.3	Bump Top Plug		
04/05/2016	20:08:03	1451	2.1	8.37	827.4			
04/05/2016	20:08:33	1469	2.1	8.37	828.5			
04/05/2016	20:09:03	1970	0.0	8.37	829.1			
04/05/2016	20:09:33	2037	0.0	8.37	829.1			
04/05/2016	20:10:03	2043	0.0	8.37	829.1			
04/05/2016	20:10:33	2362	1.1	8.37	829.3			
04/05/2016	20:11:03	2345	0.0	8.37	829.3			
04/05/2016	20:11:33	2370	0.0	8.37	829.3			
04/05/2016	20:12:03	2374	0.0	8.37	829.3			
04/05/2016	20:12:33	2375	0.0	8.37	829.3			
04/05/2016	20:13:03	2393	0.0	8.38	829.3			
04/05/2016	20:13:33	2404	0.0	8.38	829.3			
04/05/2016	20:14:03	2408	0.0	8.38	829.3			
04/05/2016	20:14:33	2421	0.0	8.38	829.3			
04/05/2016	20:15:03	2365	0.0	8.38	829.3			
04/05/2016	20:15:33	652	0.0	8.38	829.3			
04/05/2016	20:16:00	14	0.0	8.38	829.3	End Displacement		
04/05/2016	20:16:03	13	0.0	8.38	829.3			
04/05/2016	20:16:33	6	0.0	8.38	829.3			
04/05/2016	20:17:03	2	0.0	8.38	829.3			
04/05/2016	20:17:33	-1	0.0	8.38	829.3			
04/05/2016	20:18:03	-2	0.0	8.38	829.3			
04/05/2016	20:18:33	-1	0.0	8.38	829.3			
04/05/2016	20:19:03	-3	0.0	8.38	829.3			
04/05/2016	20:19:33	3	0.0	8.38	829.3			
04/05/2016	20:20:03	-3	0.0	8.38	829.3			

Well Wells Ranch AA22-650	Field	Job Start Apr/05/2016	Customer Noble Energy	Job Number D5VO-01093
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 6.7	N2	Mud	Maximum Rate 0.0	Total Slurry 829.3	Mud 0.0	Spacer 115.4	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 0	Final 0	Average 968	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 211.3 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative			Schlumberger Supervisor Jordan Moreland / Stacy Terry		Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		
					-	-		