

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax:
Email: jwebb@progressivepcs.net

5. API Number 05-123-41586-00
6. County: WELD
7. Well Name: Greyson
Well Number: LD28-753
8. Location: QtrQtr: SESW Section: 28 Township: 9N Range: 58W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/22/2015 End Date: 11/23/2015 Date of First Production this formation: 01/04/2016

Perforations Top: 6310 Bottom: 10319 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara Frac'd with 5398436 lbs Ottawa Sand, 5544587 gal Fresh Water, 5798346 gal

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 270070 Max pressure during treatment (psi): 6127

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 23

Recycled water used in treatment (bbl): 138056 Flowback volume recovered (bbl): 1285

Fresh water used in treatment (bbl): 132014 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5398436 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/10/2016 Hours: 24 Bbl oil: 332 Mcf Gas: 163 Bbl H2O: 342

Calculated 24 hour rate: Bbl oil: 332 Mcf Gas: 163 Bbl H2O: 342 GOR: 491

Test Method: Flowing Casing PSI: 1037 Tubing PSI: 864 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1362 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6146 Tbg setting date: 12/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: 1/19/2016 Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 400973757 | FORM 5A SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

| | | |
|--------|--|-------------------------|
| Permit | Corrected Per/Prod Interval from 6365' to top packer set at 6310' and Bottom from 10544 ' to bottom packer set at 10384' as per operator. Frac Focus is being corrected. | 6/10/2016 1:01:56 PM |
| Permit | Corrected Field Name from Wildcat to DJ Horizontal Niobrara. Corrected that well is Open Hole. Frac Focus is not reporting total fluid. Requested Swell Packer depth Operator notified of necessary corrections. | 6/1/2016 12:40:28 PM |

Total: 2 comment(s)