

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/07/2016

Document Number:

674602551

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214920	325510	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: P O BOX 2197City: HOUSTON State: TX Zip: 77252-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Roberts, Kelly	505-326-9775	Kelly.Roberts@conocophillips.com	SW Inspection Reports
St John, William (Cal)		cal.stjohn@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Busse, Dollie	505-324-6104	dollie.l.bussie@conocophillips.com	SW Inspection Reports
Labowskie, Steve		steve.labowskie@state.co.us	
Notor, Lori	505-326-9822	Lori.R.Notor@conocophillips.com	SW Inspection Reports

Compliance Summary:QtrQtr: NENW Sec: 4 Twp: 33N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/28/2016	685300420	PR	PR	AR	I		No
04/29/2015	667100529	PR	PR	ACTION REQUIRED	F		No
10/25/2012	669400200	PR	PR	SATISFACTORY	I		No
03/16/2009	200205897	PR	PR	SATISFACTORY			No
01/25/2007	200108073	PR	PR	SATISFACTORY		Pass	No
11/09/2005	200085403	PR	PR	SATISFACTORY		Pass	No
05/04/2004	200057780	PR	PR	SATISFACTORY		Pass	No
09/18/2003	200044777	PR	PR	SATISFACTORY		Pass	No
11/15/2001	200021998	PR	PR	SATISFACTORY		Pass	No
11/15/2001	200021999	PR	PR	SATISFACTORY		Pass	No
10/05/2000	200010927	PR	PR	SATISFACTORY		Pass	No
06/25/1999	500148050	ID	SI			Pass	No
06/25/1999	500148051	PR	PR			Pass	No

Inspector Name: Maclaren, Joe

11/19/1997	500148049	PR	PR		Pass	No
08/30/1996	500148048	ID	SI		Pass	No
09/23/1994	500148047	ID	SI		Pass	No

Inspector Comment:

COGCC Integrity Inspector Joe Maclaren met with ConocoPhillips Lead Supervisor Ramon Florez and conducted an engineering integrity (flowline only) inspection on 6/7/2016. This field inspection was conducted in response to an initial form 19 spill report Doc #401040012 filed with the COGCC on 05/09/16 that stated the following: Water was bubbling up from the ground; The dumpline from separator had leaked and operations are being made to replace dumpline as soon as possible. CPC personnel and contractors were in the process of finding the location of the point source of release and determining the root cause of the produced water line failure at the time of this field inspection. The Actions Required identified during this field inspection are outlined in the equipment/ flowline section of this report. Photos have been uploaded and can be accessed via link(s) at end of report. Note: This is an Engineering Integrity (Flowline) field inspection only; all Actions Required identified on previous COGCC field/ reclamation inspections must be completed as outlined.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214920	WELL	PR	04/05/1999	GW	067-06524	DAVIS GAS UNIT 1	EG	<input checked="" type="checkbox"/>
216535	WELL	AL	09/22/1998	LO	067-08141	ARGENTA 33-10 4-2	AL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:			
Type: Flow Line	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Excavation near the separator has exposed flowlines associated with this well; The point source of leak/ release from the produced water dump flowline between the separator and production tanks has been identified; The root cause of flowline failure is under investigation and preparations are being made to repair/ replace the flowline (at the time of this field inspection).		
Corrective Action	As discussed with ConocoPhillips personnel on location: Provide a written description of root cause of flowline failure and flowline repairs completed; Outline how a re-occurring failure/ release (on produced water dump flowline) will be prevented; Perform flowline pressure testing (post repair/ prior to returning well to production) and email data/ chart and description information to COGCC Integrity Group at joe.maclaren@state.co.us.		Date: 7/8/2016

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214920

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214920 Type: WELL API Number: 067-06524 Status: PR Insp. Status: EG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Inspector Name: Maclaren, Joe

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Maclaren, Joe

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602567	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875719
674602568	Flowline excavation near/ south of separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875720
674602569	Exposed produced water flowline/ point of release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875721
674602570	View of flowline failure (via mirror)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875722