

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/06/2016
Document Number:
674602546
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	<u>214113</u>	<u>333535</u>	<u>Maclaren, Joe</u>	2A Doc Num: _____

Operator Information:

OGCC Operator Number: <u>96705</u>
Name of Operator: <u>WPX ENERGY PRODUCTION LLC</u>
Address: <u>P O BOX 3102 MS-25-2</u>
City: <u>TULSA</u> State: <u>OK</u> Zip: <u>74101</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox

Compliance Summary:

QtrQtr: SENV Sec: 18 Twp: 33N Range: 9W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/19/2016	685300496	PR	PR	SATISFACTORY	I		No
02/13/2013	669400450	PR	PR	SATISFACTORY	I		No
05/21/2008	200190361	PR	PR	ACTION REQUIRED			Yes
04/07/2006	200092719	PR	PR	SATISFACTORY		Pass	No
11/03/2004	200066015	PR	PR	SATISFACTORY		Pass	No
04/23/2003	200038027	PR	PR	SATISFACTORY		Pass	No
09/24/2001	200021839	PR	PR	SATISFACTORY		Pass	No
04/17/2000	200006782	BH	PR	SATISFACTORY		Pass	No
06/21/1999	500146770	PR	PR			Pass	No
04/23/1996	500146769	BH	PR			Pass	No
05/24/1995	500146768	BH	PR				No
10/21/1994	500146767	PR	PR			Pass	No

Inspector Comment:

On June 6th, 2016 COGCC Integrity Inspector Joe MacLaren met with WPX Energy's Production Foreman Darren Rowley and conducted an engineering integrity field inspection. Details of the WPX integrity program for the flowlines associated with this well site were reviewed. More information is outlined in the equipment/ flowline section of this report. Photo's and 2015 pressure testing documents have been uploaded and can be accessed via link(s) at the end of this report. This is an engineering integrity field inspection (only).

Related Facilities:

Inspector Name: Maclaren, Joe

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214113	WELL	PR	01/29/1958	GW	067-05423	BONDAD 33-9 14	EG	<input checked="" type="checkbox"/>
215524	WELL	PR	06/16/2000	GW	067-07129	ALVA SHORT B 1	PR	<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Flow Line	#	Satisfactory/Action Required: SATISFACTORY
Comment	The flowlines at this well site were identified; Integrity program specifics for the well site, compressor, produced water (dump) and natural gas (to custody transfer) flowlines were reviewed while on location; Integrity topics discussed included (but were not limited to) Cathodic Protection, Corrosion Chemical Treatments, Flowline Materials/ Appurtenances, AVO Inspections and Annual Flowline Pressure Testing; The 2015 Pressure testing records (conducted on 9/30/15) for the flowlines at this well site were requested and reviewed; No flowline integrity issues were identified at the time of this field inspection.	
Corrective Action	Date:	

Venting:	
Yes/No	
Comment	

Flaring:			
Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 214113

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: <u>214113</u>	Type: <u>WELL</u>	API Number: <u>067-05423</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
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Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Maclaren, Joe

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602560	2015 Flowline Pressure Testing Field Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875224
674602561	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875225
674602562	View of Wellhead, Separator & Compressor	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3875226