

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2016

Document Number:

685300609

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	282621	306948	St John, William (Cal)	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS LLCAddress: 418 COTTONWOOD LANECity: MOAB State: UT Zip: 84532

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beeman, Todd		tbdrill@gmail.com	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Beeman, Bob		robertbeeman@msn.com	Owner

Compliance Summary:QtrQtr: NENE Sec: 14 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/09/2015	667700756	PR	PR	ACTION REQUIRED			No
08/12/2014	669500334	PR	PR	ACTION REQUIRED			No
01/03/2014	667700176	PR	PR	ALLEGED VIOLATION	P		Yes
12/22/2012	669400336	PR	PR	ACTION REQUIRED			No
05/03/2012	661700307	PR	PR	ACTION REQUIRED			No
03/04/2011	200299413	ES	PR	SATISFACTORY			No
07/30/2008	200193159	PR	PR	ACTION REQUIRED			Yes
04/10/2007	200112598	PR	PR	SATISFACTORY		Pass	No
03/06/2007	200108763	DG	WO	ACTION REQUIRED		Fail	Yes

Inspector Comment:

This report contains corrective actions and comments. See Facilities Section of report for additional comments. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282621	WELL	PR	03/16/2007	OW	067-09099	GLADYS 1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: St John, William (Cal)

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Electric Motor			
Corrective Action				Date:
Type: Flow Line	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Wellhead			

Inspector Name: St John, William (Cal)

Corrective Action		Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY
Comment Electrical Service		
Corrective Action		Date:

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	STEEL AST	37.109170,-108.110470

S/AR **ACTION REQUIRED**

Comment:

Paint condition is adequate but a uniform color is required to match other tank on location. This similar issue was identified in previous inspection document number 667700756 dated 11/09/2015 the corrective action date remains the same to annotate days of non-compliance.

Corrective Action: **Paint tank to comply with Rule 804**Corrective Date: **06/01/2016**PaintCondition **Inadequate**

Other (Content) _____

Other (Capacity) **252 BBLS**

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action **Demonstrate containment capacity is adequate for tank and maintain berm walls, remove animal burrows, ensure integrity, remove vegetation to comply with Rule 605.a.(4).**

Corrective Date **07/11/2016**

Comment **Increase capacity or demonstrate that berm area capacity is sufficient. This similar issue was identified in previous inspection document number 667700756 dated 11/09/2015. Weeds are growing on the berms and inside the berms.**

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	STEEL AST	37.109200,-108.110350

S/AR **SATISFACTORY**

Comment:

Corrective Action:

Corrective Date:

PaintCondition **Adequate**

Other (Content) _____

Other (Capacity) **210 BBLS**

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action **Maintain berm walls, remove animal burrows, ensure integrity, remove vegetation to comply with Rule 605.a.(4)**

Corrective Date **03/31/2016**

Comment **Weeds are growing on the berms and inside the containment berm. Containment berm has animal burrows in the berms. This similar issue was identified in previous inspection document number 667700756 dated 11/09/2015 the corrective action date remains the same to annotate days of non-compliance.**

Venting:Yes/No **YES**

Comment **Venting documented with FLIR camera, approved via Sundry notice in 2015, annual renewal is now required per 11/4/15 venting policy. FLIR footage that is available upon request.**

Flaring:

Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 282621
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____
CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____
CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 282621 Type: WELL API Number: 067-09099 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: St John, William (Cal)

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300609	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874934
685300638	Animal burrow 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874918
685300640	White tank with weed in containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874919
685300641	Animal burrow	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874920

685300642	Weeds in containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874921
685300643	Burrows and weeds in containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874922
685300644	Burrows and weeds in containment 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874923
685300645	Weeds on tank battery location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874924