

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/07/2016
Document Number:
674901127
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>223747</u>	<u>313425</u>	<u>Hughes, Jim</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10430</u>
Name of Operator:	<u>MONUMENT GLOBAL RESOURCES INC</u>
Address:	<u>12160 N ABRAMS RD., SUITE 610</u>
City:	<u>DALLAS</u> State: <u>TX</u> Zip: <u>75243</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Weems, Mark		mark.weems@state.co.us	
Smith, Kerry	970-845-6367	ksmith@monumentglobal.com	CEO, All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Compliance Summary:

QtrQtr: NENE Sec: 3 Twp: 34N Range: 20W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/23/2016	674900922	SI	EI	AR			No
08/04/2015	680400188	SI	SI	ALLEGED VIOLATION			Yes
03/18/2015	674601550	SI	SI	ALLEGED VIOLATION	I		Yes
08/20/2014	674600818	SI	SI	ALLEGED VIOLATION			Yes
11/07/2013	663401354	IJ	SI	ALLEGED VIOLATION	I		Yes
08/20/2013	663401117	IJ	SI	SATISFACTORY			No
08/31/2012	669400093	IJ	AC	SATISFACTORY			No
07/27/2011	200316865	MI	AC	SATISFACTORY			No
07/27/2011	200316668	MI	SI	SATISFACTORY			No
09/12/2010	200271180	RT	AC	SATISFACTORY			No
08/26/2009	200217264	RT	AC	SATISFACTORY			No
09/05/2008	200195354	MI	SI	SATISFACTORY			No
09/28/2007	200119638	RT	AC	SATISFACTORY			No
08/16/2005	200075428	RT	AC	SATISFACTORY		Pass	No
09/02/2003	200049682	MI	AC	SATISFACTORY		Pass	No
07/29/2003	200043013	RT	AC	ACTION REQUIRED		Fail	Yes
08/06/2001	200020156	MI	AC	SATISFACTORY		Pass	No
08/10/2000	200009663	RT	AC	SATISFACTORY		Pass	No

Inspector Name: Hughes, Jim

12/04/1998	500154899	PR	AC		Pass	No
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Inspector Comment:

On June 7, 2016 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Monument Global Resources, Inc. Cache Unit #8. For the most recent field inspection report of this facility, please refer to document #674900922. Overall inspection status shall remain the same as that document until all corrective actions have been performed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105651	PIT		09/23/1999		-	CACHE 8	
105652	PIT		09/23/1999		-	CACHE 8	
223747	WELL	SI	02/15/2014	ERIW	083-05147	CACHE UNIT 8	EI

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Township listed on location sign is inaccurate. According to the COGIS database, the well is located in Township 34N, not 35N as labeled.	Install sign to comply with rule 210.	04/22/2016

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Skid mounted cement hopper currently on location.			
Corrective Action				Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	ACTION REQUIRED	
Comment	Oily fluid present in open topped mud tank.			
Corrective Action	E and P waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 907. Contact EPS staff.			Date: 6/10/2016
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Skid mounted pump currently on location.			
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:			Correct Action Date:

Predrill

Location ID: 223747

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 223747 Type: WELL API Number: 083-05147 Status: SI Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____
Comment: _____

1003a. Waste and Debris removed? _____
CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____
CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____
CM _____
CA _____ CA Date _____

Guy line anchors marked? _____
CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Hughes, Jim

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Plugging Lined: YES Pit ID: _____ Lat: 37.238347 Long: -109.029104

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Lined plugging pit on location constitutes a special purpose pit per definition, which must comply with pit permitting requirements. Several dead animals were observed in pit contents during this inspection.

Corrective Action: Contact COGCC OGLA staff regarding pit constructed without permit, per Rule 903.a. Evacuate contents of special purpose pit and close pit per COGCC rules. Date: 03/06/2016

COGCC Comments

Comment	User	Date
<p>On June 7, 2016 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Monument Global Resources, Inc. Cache Unit #8. For the most recent field inspection report of this facility, please refer to document #674900922. Overall inspection status shall remain the same as that document until all corrective actions have been performed.</p> <p>The Red Rock drilling rig has been removed from the location. The manual BOP is still rigged up to the well head. Ancillary equipment remains on site including an open topped mud tank with oily fluids, a skid mounted cement hopper, water truck, and skid mounted pumps.</p> <p>The lined plugging pit remains open. Dead rodents, amphibians, and reptiles were observed in the pit contents. COGCC OGLA staff members have not been notified regarding permitting of this special purpose pit as required by inspection document #674900922. Messages left by COGCC staff to Monument Global have not been returned.</p> <p>The well head is surrounded by impacted material. No fluids or active releases were observed during this inspection.</p>	hughesj	06/08/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901128	Location sign with inaccurate location information.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874709
674901129	Impacted material around wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874710
674901130	Oily fluid in mud tank.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874711
674901131	Plugging pit.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874712
674901132	Manual BOP on wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3874713