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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: P.O. Box 690688
City: Houston State: TX Zip: 77200
API Number: 05-017-06658 OGCC Facility ID Number:
Well/Facility Name: Arapahoe Unit (21-27) Well/Facility Number: 145
Location QtrQtr: NENW Section: 27 Township: 14S Range: 42W Meridian: 6PM

Table with 3 columns: Attachment, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 05/14/2013

Test Type:

- Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer []
Verification of Repairs [X] Annual UIC Test []

Describe Repairs or Other Well Activities: Repair casing leak, cement Cheyenne & Dakota aquifers, perforate, acidize & ran new packer & tubing

Wellbore Data at Time of Test

Injection/Producing Zone(s): MRRW
Perforated Interval: 5209-30
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 5162 Top Packer Depth: 5162 Multiple Packers? [] Yes [X] No

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes sub-rows for Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [X] Yes [] No

OGCC Field Representative (Print Name): Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Herschel Kennedy

Signed: [Signature]

Title: Sr. Production Foreman

Date: 6/8/16

OGCC Approval: [Signature]

Title: Region 170 Supervisor

Date: 06/08/2016

Conditions of Approval, if any:

Form 42 # 401054328
Insp Doc # 6800002540