



Integrated Production Services. JOB DATA SHEET

Company ANADARKO PETROLEUM Well Name and No. HSR Hall 12-31 Engineer Chance Thompson
County Weld, CO Date 4/25/2016 Ticket No. 4403-1154 Unit No. 4403
District Greeley CO 0928-200 Line Size 5/16" Line Length 20680'
Job Time: 10:00 AM Shop Time: 7:00 AM Leave Shop: 9:00 AM Arrive Location: 9:30 AM
Field Hrs. 2:00:00 Standby Hours: 0:00:00 Total Hours 3:00:00 Travel Time Hrs. 1:00:00
Trip Miles 54 Leave Location: 11:30 AM Arrive Shop: 12:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 4300' Deviation
Max. Temp. 250 F Max. Pressure 0 PSI

***** Run Data *****

RUN INFORMATION

REMARKS SECTION

DESCRIBE RUN DETAILS IN FULL

1 Time in 10:00 AM Out 11:00 AM
From 0 To 7000
Service Set 4.5" CIBP @ 6912'

Set 4.5" CIBP @ 6912'

2 Time in Out
From To
Service

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



Integrated Production Services. JOB DATA SHEET

Company	ANADARKO PETROLEUM	Well Name and No.	HSR Hall 12-31	Engineer	Chance Thompson
County	Weld, CO	Date	4/27/2016	Ticket No.	4403-1156
District	Greeley CO 0928-200	Line Size	5/16"	Line Length	20680'
Job Time:	9:00 AM	Shop Time:	7:00 AM	Leave Shop:	8:00 AM
Field Hrs.	1:30:00	Standby Hours:	0:00:00	Total Hours	2:30:00
Trip Miles	54	Leave Location:	10:00 AM	Arrive Shop:	10:30 AM
				Arrive Location:	8:30 AM
				Travel Time Hrs.	1:00:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any hot shots required?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any personnel problems?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any accidents?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any near misses?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size	4.5"	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	4300'	Deviation	
Max. Temp.	250 F	Max. Pressure	0 PSI				

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	9:00 AM	Out	9:30 AM
From	0	To	1240
Service	Jet Cut		

Jet Cut 4.5" Casing at 1240'

2 Time in		Out	
From		To	
Service			

3 Time in		Out	
From		To	
Service			

4 Time in		Out	
From		To	
Service			

5 Time in		Out	
From		To	
Service			

6 Time in		Out	
From		To	
Service			

7 Time in		Out	
From		To	
Service			

8 Time in		Out	
From		To	
Service			



Integrated Production Services. JOB DATA SHEET

Company ANADARKO PETROLEUM Well Name and No. HSR Hall 12-31 Engineer Chance Thompson
County Weld, CO Date 4/28/2016 Ticket No. 4403-1157 Unit No. 4403
District Greeley CO 0928-200 Line Size 5/16" Line Length 20680'
Job Time: 7:30 AM Shop Time: 6:00 AM Leave Shop: 6:30 AM Arrive Location: 7:00 AM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:00:00
Trip Miles 54 Leave Location: 8:30 AM Arrive Shop: 9:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8 5/8" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level SURF Deviation
Max. Temp. 0 Max. Pressure 0 PSI

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:30 AM Out 8:00 AM
From 0 To 80
Service CIBP

Set 8 5/8" CIBP at 80'

2 Time in Out
From To
Service

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service