

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/03/2016

Document Number:

674702782

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335583	335583	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10516Name of Operator: LINN OPERATING INCAddress: 600 TRAVIS STREET #5100City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Burns, Bryan		bburns@linnenergy.com	
White, Brent		bwhite@linnenergy.com	Production Foreman
Foster, Michael	281-840-4375	MFoster@linnenergy.com	Regulatory Compliance Specialist II
Johnson, Derek	970-285-2200	dsjohnson@linnenergy.com	

Compliance Summary:QtrQtr: SWSE Sec: 36 Twp: 5S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/21/2015	674702219			SATISFACTORY			No
03/11/2015	674701064			ACTION REQUIRED			No
08/19/2013	663901655			SATISFACTORY	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
277157	WELL	PR	12/28/2005	GW	045-10626	CHEVRON 36-32D	PR	<input checked="" type="checkbox"/>
277158	WELL	PR	12/28/2005	GW	045-10625	CHEVRON 36-42D	PR	<input checked="" type="checkbox"/>
279866	WELL	PR	10/12/2007	GW	045-11087	CHEVRON 36-423D	PR	<input checked="" type="checkbox"/>
279867	WELL	PR	09/24/2007	GW	045-11088	CHEVRON 36-322D	PR	<input checked="" type="checkbox"/>
279868	WELL	PR	09/28/2007	GW	045-11089	CHEVRON 36-422D	PR	<input checked="" type="checkbox"/>
279869	WELL	PR	10/03/2007	GW	045-11090	CHEVRON 36-412D	PR	<input checked="" type="checkbox"/>
279870	WELL	PR	09/24/2007	GW	045-11091	CHEVRON 36-323D	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

291050	WELL	PR	09/24/2007	GW	045-14281	CHEVRON 36-9D	PR	<input checked="" type="checkbox"/>
291051	WELL	PR	04/14/2009	GW	045-14282	CHEVRON 36-8D	PR	<input checked="" type="checkbox"/>
291052	WELL	PR	10/30/2007	GW	045-14283	CHEVRON 36-7D	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: **970-285-2200**

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Equipment:

Type: Plunger Lift	# 10	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action		Date: _____

Inspector Name: LONGWORTH, MIKE

Type: Bird Protectors	# 6	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Heated Separator	# 10	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Facilities:	<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity
CONDENSATE	1	100 BBLS
S/AR		SATISFACTORY
Comment:		
Corrective Action:	Corrective Date:	

<u>Paint</u>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:	<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity
CONDENSATE	2	300 BBLS
S/AR		SATISFACTORY
Comment:		Air id. 045-1325-001
Corrective Action:	Corrective Date:	

<u>Paint</u>	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required	
Comment:		
Corrective Action:		Correct Action Date:

Predrill

Location ID: 335583

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277157 Type: WELL API Number: 045-10626 Status: PR Insp. Status: PR

Producing WellComment: Producing well

Facility ID: 277158 Type: WELL API Number: 045-10625 Status: PR Insp. Status: PR

Producing WellComment: Producing well

Inspector Name: LONGWORTH, MIKE

Facility ID: 279866 Type: WELL API Number: 045-11087 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279867 Type: WELL API Number: 045-11088 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279868 Type: WELL API Number: 045-11089 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279869 Type: WELL API Number: 045-11090 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279870 Type: WELL API Number: 045-11091 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291050 Type: WELL API Number: 045-14281 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291051 Type: WELL API Number: 045-14282 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291052 Type: WELL API Number: 045-14283 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? In

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Inspector Name: LONGWORTH, MIKE

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					Sediment is build up in ditch behind tank battery.
Gravel	Pass					
Check Dams	Pass					
		Compaction	Pass			
		Culverts	Pass			
		Ditches	Pass			
Seeding	Pass					
Berms	Pass					
Compaction	Pass					

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT