

- Plug #1** with 48 sxs (56.64 cf) Class B cement from 6270' to 5846' to cover the Desert Creek and Ismay tops. Tag TOC at 6094'.
- Plug #1a** with 33 sxs (38.94 cf) Class B cement from 6094' to 5802'. Tag TOC at 5852'.
- Plug #2** with 94 sxs (110.92 cf) Class B cement 19.75 bbls of slurry from 5072' to 4242'. Tag TOC at 4304'.
- Plug #3** with squeeze holes at 2200' and CR at 2151' spot 114 sxs (134.52 cf) Class B cement from 2200' to 1841' with 35 sxs above and 6 sxs below and 73 sxs outside to cover the casing shoe. Pre-mix 8.9 PPG mud and spot from 1841' to 300'.
- Plug #4** with squeeze holes at 300' spot 88 sxs (103.84 cf) Class B cement from 300' to surface to cover the surface.
- Plug #5** with 16 sxs Class B cement top off casings and install on P&A marker with coordinates N 37.6202' W 108.9730'.

4/20/16 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. RU relief lines. ND wellhead. NU BOP and function test. Tally and TOH 57 jnts, Ran into fluid, pressured up to 1000 PSI. Run perf sub below BOP. RU swab equipment and attempt to swab into casing; cannot pass 2<sup>nd</sup> crimp jnt. RD swab equipment. LD perf joint and attempt to RU witch hat, unable. SI well. Wait on orders. SDFD.

4/21/16 Travel to location. Check well pressures: tubing (perf sub in well) 15 PSI, casing 15 PSI and bradenhead needs to be dug out. RU relief lines. RU witch hat. LD 8' sub, 4' perf sub. TOH with 4 jnts then fluid in jnt #5. Drain fluid into witch hat, joint #130 had plug with gas pressure. LD 2 joints, 1 clear and 1 packed with plug. TIH with 16 more joints and found plug, LD 2 jnts. Pump 1 bbl, pressured up to 1000 PSI, bleed off. Able to pump 25 bbls no restrictions. TOH with collar, no tools at SN. Total 190 jnts on location. Tally 6259', LD SN sawtooth. RU A-Plus wireline. PU 5-1/2" GR and RIH to 4484'. Could not work past. POH and found paraffin and sand around GR at 5476'. PU A-Plus 5-1/2" string mill and TIH with 166 joints. Stack out could not work past. Establish circulation. Wait on orders. Note: Gail Clayton, BLM and Mark Weems, St. of CO approved procedure change. TIH open-ended to 6270' and stack out. Establish circulation. Dig out bradenhead. Establish circulation. Spot plug #1 with calculated TOC at 5846'. WOC. SI well. SDFD.

4/22/16 Travel to location. Open up well; no pressures. RU relief lines. TIH and tag TOC low at 6094'. Establish circulation. Spot plug #1a with calculated TOC at 5802'. WOC. RU A-Plus wireline. Ran CBL from 5750' to surface found good cement at 5020' on backside. TIH and tag TOC at 5852'. Attempt to pre-mix 9 PPG mud, unable, due to equipment and mud pit. SI well. SDFD.

4/25/16 Travel to location. Open up well; no pressures. RU relief lines. Mix and pump 8.3 PPG mud from 5852' to 5072'. Attempt to pressure test casing, establish rate of 2 bpm at 500 PSI. Spot plug #2 with calculated TOC at 4242'. WOC. Attempt to tag, unable to RIH due to wind. SI well. SDFD.

- 4/26/16 Travel to location. Open up well; no pressures. TIH and tag TOC at 4304'. Mix and pump 8.9 PPG mud from 4304' to 2200'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2200'. Pump on casing, pressured up to 1000 PSI, bled down to 500 PSI in 1 minute. Establish circulation. Spot plug #3 with calculated TOC at 1841'. Mix and pump 8.9 PPG mud from 1841' to 300'. Perforate 3 HSC squeeze holes at 300'. Establish circulation. Spot plug #4 with TOC at surface. SI well. SDFD.
- 4/27/16 Travel to location. Open up well; no pressures. ND BOP. NU wellhead. Dig out wellhead. Perform Hot Work Permit. Cut off wellhead. Found cement down 25' in 5-1/2" casing and 5' in 5-1/2" x 8-5/8". Spot plug #5 top off casings and install on P&A marker with coordinates N 37-6202' W 108.9730'. RD and rode equipment to A-Plus yard.

Monte Risenhoover, DJ Simmons representative, was on location.  
Gail Clayton, BLM representative, was on location.