

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401055550

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100178

Contact Name: Rodney Seale

Name of Operator: SIMMONS, INC.* D. J.

Phone: (505) 486-9710505-

Address: P.O. BOX 1469

Fax: (505) 326-4659

City: FARMINGTON State: NM Zip: 87401

Email: rseale@djsimmons.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-033-06100-00

Well Name: PAPOOSE CANYON

Well Number: 2-20

Location: QtrQtr: SWSW Section: 20 Township: 39N Range: 19W Meridian: N

County: DOLORES

Federal, Indian or State Lease Number: 11477

Field Name: PAPOOSE CANYON

Field Number: 67300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.619947

Longitude: -108.973022

GPS Data:

Date of Measurement: 06/15/2012

PDOP Reading: 1.4

GPS Instrument Operator's Name: Basin Surveying

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DESERT CREEK	6259	6267	04/22/2016	CEMENT	5852

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	17+1/2	13+3/8	54	40		40		VISU
SURF	12+1/4	8+5/8	24	2,078	380	2,078		VISU
1ST	7+7/8	5+1/2	15.5	6,337	380	6,337	4,500	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	48	sks cmt from	6270	ft. to	6094	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	33	sks cmt from	6094	ft. to	5852	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	94	sks cmt from	5072	ft. to	4304	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	114	sks cmt from	2200	ft. to	1841	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input type="checkbox"/>
Set	88	sks cmt from	300	ft. to	0	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ 2200 ft. with _____ 114 sacks. Leave at least 100 ft. in casing _____ 2151 CICR Depth

Perforate and squeeze at _____ 300 ft. with _____ 88 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 16 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 5+1/2 inch casing

Plugging Date: 04/27/2016

*Wireline Contractor: A Plus

*Cementing Contractor: A Plus

Type of Cement and Additives Used: Class B

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

A subsequent to PXA sundry with similar data has been submitted to the BLM.

A daily activity report and current status well sketch are attached.

The location has been cleaned and equipment removed. Flowlines have been cleaned, removed and/or cut off below grade.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Rodney Seale

Title: Agent

Date: _____

Email: rseale@djsimmons.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401057747	OPERATIONS SUMMARY
401057750	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)