

Well Name: Southern Ute Tribal L 3

API #: 05-067-09966-00, 01, 02, 03

Location: Twn: T33N Rng: R7W Sec: 27 QtrQtr: NWNW

*L1S1 wasn't completed due to drilling complications. L1S1S2 was drilled to reach same BH

Elevation: 6575' GL, KB 6586'

Date: 26-May-2016

Spud Date: Feb-2016

This pilot wellbore is S-shaped with a max inclination of 17.25deg. This wellbore sketch is not to scale.

8.625", 24 #/ft, J-55 Casing

TOC = surface (circulated 28bbbls)
behind 8.625" casing

Casing set at 415'

TOC = surface (circulated 30bbbls)
behind 5.5" casing

#4R corod string
2.5"X2"X12' RWAC Pump @ 2804'

Casing exit from 2515' to 2521'
4 3/4" bit used
2 7/8" Perforated Liner (every other joint)
Lateral 1 TD @6442'
Top of liner in Lateral 1 = 2536' (15' from drilling window), End of Liner = 6426'
ST1ST2 off of Lateral 1 TD @6553'
Top of Liner on L1ST1S2 = 3149.5', End of liner = 6537'

Pre-frac Perforations 2684' - 2694'
2718' - 2728'
2728' - 2748'

5.5", 15.5 #/ft, J-55 Casing
Casing set at 3008'

PBTD: 2958'
TD: 3018'

3.5" Polylined ", 9.3 #/ft, J-55 Tubing @ 2849.52'

Bottom row of the diagram 67

Data	Row	Length
TD	3018	67.0
PBTD	2958	65.8
Surface Bit	12 1/4	
Surface Casing		
size	8 5/8	
weight	24	
grade	J-55	
landed	415	13.5
TOC	surface	
determined by	circulated 28bbbls	
Prod Casing		
size	5 1/2	
weight	15.5	
grade	J-55	
landed	3008	66.8
TOC	surface	
determined by	circulated 30bbbls	
Prod Tubing		
size	3.5" Polylined	
weight	9.3	
grade	J-55	
landed	2850	63.5
perf sub		5.0
Perforations		

top	2684	60.1
bottom	2694	60.3
top	2718	60.8
bottom	2728	61.0
top	2728	61.0
bottom	2748	61.5
top		5.0
bottom		5.0
top		5.0
bottom		5.0
top		5.0
bottom		5.0