

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401056085

Date Received:

06/01/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

446037

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(970) 697-8385</u>
Contact Person: <u>Michael Haub</u>		Email: <u>mhaub@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401056085

Initial Report Date: 05/31/2016 Date of Discovery: 05/24/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 19 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.130120 Longitude: -108.879340

Municipality (if within municipal boundaries): NA County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-103-06148

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: Approx 452 bbls of produced water was spilled with no visible oil or sheen

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
Weather Condition: Sunny and 50 degrees
Surface Owner: FEE Other(Specify): 64

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Tuesday (05-31-2016) at approximately 06:15 AM a leak occurred on the 3"Steel lateral injection line to Fee 64.(API- 051030614800). Approximately 452 BBLs of produced water and 0 BBLs oil were released. The lines were shut in immediately upon detection. Spill was contained in Siphon #7. Vacuum truck recovered an estimated 448 BBLs. The affected area will be water washed and soil samples will be taken to meet the COGCC 910-1 table.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/31/2016	COGCC	Kris Neidel	-	e-mail
5/31/2016	CVX Land	Chris Cooper	-	e-mail
5/31/2016	RBC	Lannie Massey	-	e-mail
5/31/2016	CDPHE	None reached	-	left a message (call made by Ross Alire-CVX)

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Haub
 Title: HES Specialist Date: 06/01/2016 Email: mhaub@chevron.com

COA Type Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401056085	FORM 19 SUBMITTED
401056090	SITE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	please provide flowline pressure test data.	3/2/2016 3:08:12 PM
Environmental	COGCC staff, Kris Neidel observed the spill on 6/1/2016. No visible hydrocarbon was observable along spill path or in siphon ditch.	3/2/2016 3:08:05 PM

Total: 2 comment(s)