

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/25/2016

Document Number:

685300572

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215256	325699	St John, William (Cal)	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	SW Inspection Reports
Callahan, Linda	918-749-8828	lcallahan3@swbell.net	SW Inspection Reports

Compliance Summary:QtrQtr: SENW Sec: 7 Twp: 33N Range: 11W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/07/2013	669400642	PR	PR	SATISFACTORY	I		No
07/29/2010	200264730	PR	PR	SATISFACTORY			No
02/04/2003	200036204	PR	PR	SATISFACTORY		Pass	No
10/12/2001	200022338	PR	PR	SATISFACTORY		Pass	No
07/08/1997	500148741	PR	PR			Pass	No
08/26/1996	500148740	PR	PR			Pass	No

Inspector Comment:

This inspection report contains corrective actions and comments. See Good Housekeeping, Facilities, and Storm Water Sections of report for additional comments. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215256	WELL	PR	07/28/2011	GW	067-06861	LONG & SCHLUTER 2-D	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: St John, William (Cal)

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	Inside the tank berm there is oil stained soil at the drain line, under the load out line, and a pile of oil stained soil 4' out in front of load line.	Clean up and remediate contaminated soil per Rule 906.a.	06/30/2016
WEEDS	ACTION REQUIRED	Weeds are growing around production equipment.	Remove weeds and implement weed control measures to comply with Rule 603.f using the Rule 603.f guidance document for further details.	06/10/2016
UNUSED EQUIPMENT	ACTION REQUIRED	3 sections of 2" pipe beside wellhead. 55 gallon drum in the brush at S perimeter of location.	If not intended for immediate use remove items to comply with Rule 603.f using the Rule 603.f guidance document for further details.	06/30/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Steel safety barrier fence		

Equipment:			
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	Wellhead		
Corrective Action		Date:	
Type: Prime Mover	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	Natural Gas Motor		
Corrective Action		Date:	
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
CRUDE OIL	1	300 BBLS	STEEL AST
S/AR	SATISFACTORY	Comment:	
Corrective Action:			Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Corrective Action	Berms and containment devices shall be inspected at regular intervals and maintained in good condition to comply with Rule 605.a.(4).			Corrective Date 06/30/2016
Comment	Sage brush growing next to tank. Weeds sprouting inside berms of containment area.			

Venting:	
Yes/No	NO
Comment	

Flaring:	
Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 215256

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215256 Type: WELL API Number: 067-06861 Status: PR Insp. Status: PR

Producing Well

Comment: Last production data reflects well as PR with production reported for March 2016.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____

CA Date _____

Guy line anchors marked? Pass

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? PassSubsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? PassSegregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-CroplandTop soil replaced PassRecontoured Pass80% Revegetation In1003 f. Weeds Noxious weeds? P

Comment: _____

Inspector Name: St John, William (Cal)

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **06/30/2016**

Comment: **55 Gallon drum of fluid sitting on pallet without berms or secondary containment. No NFPA label on drum. Pallet is inadequate spill prevention.**

CA: **Install or repair required BMPs per 1002.f. Refer to the 1002.f guidance document for further details.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300579	55 Gal Drum no labels or containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867858
685300580	2 sections off pipe	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867859
685300581	Section of pipe	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867860
685300582	Weeds around production equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867861
685300583	Empty drum	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867862
685300584	Oil stains at load out and pile of oily dirt	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867863
685300585	Oil stain at tank drain	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3867864