

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400968007

Date Received:

04/06/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202

API Number 05-045-22615-00 County: GARFIELD  
Well Name: Puckett Well Number: 13D-1  
Location: QtrQtr: SESE Section: 2 Township: 7S Range: 97W Meridian: 6  
Footage at surface: Distance: 1100 feet Direction: FSL Distance: 313 feet Direction: FEL  
As Drilled Latitude: 39.470362 As Drilled Longitude: -108.179071

GPS Data:  
Date of Measurement: 11/18/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage at Top of Prod. Zone Dist.: 1507 feet Direction: FSL Dist.: 714 feet Direction: FWL  
Sec: 1 Twp: 7S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 1498 feet Direction: FSL Dist.: 680 feet Direction: FWL  
Sec: 1 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/08/2016 Date TD: 01/12/2016 Date Casing Set or D&A: 01/13/2016  
Rig Release Date: 02/13/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8930 TVD\*\* 8834 Plug Back Total Depth MD 8868 TVD\*\* 8772

Elevations GR 8424 KB 8454 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
PNL, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 20             | 105.6 | 0             | 128           | 200       | 0       | 128     | VISU   |
| SURF        | 14+3/4       | 9+5/8          | 36    | 0             | 2,530         | 535       | 0       | 2,530   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6  | 0             | 8,905         | 1,050     | 3,625   | 8,905   | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 01/10/2016

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| 1 INCH      | SURF   | 0                                 | 209           | 0          | 2,530         |

Details of work:

Top out cement

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| OHIO CREEK     | 5,820          | 6,081  | NO               | NO    |   |
| WILLIAMS FORK  | 6,081          | 8,737  | NO               | NO    |   |
| ROLLINS        | 8,737          |        | NO               | NO    |   |

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 14C-1 (API# 05-045-17794).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 4/6/2016 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
| 401022715                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 400970707                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |   |  |
| 400968007                   | FORM 5 SUBMITTED      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400970709                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401022625                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401022651                   | LAS-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401022686                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401022710                   | PDF-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u>      |
|-------------------|---|--------------------------|
| Engineering Tech  | Adjusted spud date to reflect surface hole, not conductor.<br>No 5A received yet; changed well status to WO (waiting on completion) in well update. | 5/25/2016<br>10:30:24 AM |

Total: 1 comment(s)