

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400886845

Date Received:

04/06/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-22862-00

County: GARFIELD

Well Name: Puckett

Well Number: 13B-1

Location: QtrQtr: SENW Section: 1 Township: 7S Range: 97W Meridian: 6

Footage at surface: Distance: 2111 feet Direction: FNL Distance: 1322 feet Direction: FWL

As Drilled Latitude: 39.476014 As Drilled Longitude: -108.173317

GPS Data:

Date of Measurement: 11/18/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 2465 feet Direction: FSL Dist.: 740 feet Direction: FWL

Sec: 1 Twp: 7S Rng: 97W

** If directional footage at Bottom Hole Dist.: 2458 feet Direction: FSL Dist.: 691 feet Direction: FWL

Sec: 1 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/23/2015 Date TD: 07/28/2015 Date Casing Set or D&A: 07/29/2015

Rig Release Date: 11/09/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8810 TVD** 8739 Plug Back Total Depth MD 8761 TVD** 8690

Elevations GR 8329 KB 8349

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

PNL, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	127	200	0	127	VISU
SURF	14+3/4	9+5/8	36	0	2,497	535	0	2,497	VISU
1ST	8+3/4	4+1/2	11.6	0	8,805	360	6,689	8,805	CBL

STAGE/TOP OUT/REMEDIAL CEMENTCement work date: 07/29/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	224	0	2,497
DV TOOL	1ST	6,689	630	4,940	6,689

Details of work:

The 1" job was to top out surface casing cement.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,778	6,035	NO	NO	
WILLIAMS FORK	6,035	8,638	NO	NO	
ROLLINS	8,638		NO	NO	

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 22C-1 (API# 05-045-22851).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed HaddockTitle: Sr. Regulatory Specialist Date: 4/6/2016 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401023768	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400897692	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400886845	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400897693	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401023644	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401023744	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401023746	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401023767	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Footages at surface adjusted as per GPS sundry 400852595 and plat. No 5A received yet; changed well status to WO (waiting on completion) in well update. TVD's adjusted as per directional survey.	5/25/2016 9:43:13 AM
Permit	Cement summary opens, pdf of pulsed neutron supplied.	5/12/2016 12:18:06 PM
Agency	Return to Draft: Cement summary does not open, request pdf of pulsed neutron log, made admin. correction to surface location.	3/1/2016 9:58:06 AM

Total: 3 comment(s)