

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400887000

Date Received:

05/02/2016

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-22852-00

County: GARFIELD

Well Name: Puckett

Well Number: 32A-1

Location: QtrQtr: SENW Section: 1 Township: 7S Range: 97W Meridian: 6

Footage at surface: Distance: 2095 feet Direction: FNL Distance: 1342 feet Direction: FWL

As Drilled Latitude: 39.476056 As Drilled Longitude: -108.173247

## GPS Data:

Date of Measurement: 11/18/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage at Top of Prod. Zone Dist.: 1445 feet Direction: FNL Dist.: 1611 feet Direction: FEL

Sec: 1 Twp: 7S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 1472 feet Direction: FNL Dist.: 1669 feet Direction: FEL

Sec: 1 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/01/2015 Date TD: 10/06/2015 Date Casing Set or D&amp;A: 10/07/2015

Rig Release Date: 11/09/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9360 TVD\*\* 8924 Plug Back Total Depth MD 9326 TVD\*\* 8890

Elevations GR 8329 KB 8359

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

PNL, CBL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	94	0	128	200	0	128	VISU
SURF	14+3/4	9+5/8	36	0	2,515	535	0	2,515	VISU
1ST	8+3/4	4+1/2	11.6	0	9,360	1,050	4,040	9,360	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 10/03/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	273	0	2,515

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,241	6,444	NO	NO	
ROLLINS	6,444	9,186	NO	NO	
WILLIAMS FORK	9,186		NO	NO	

**Operator Comments**

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 22C-1 (API# 05-045-22851).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 5/2/2016 Email: rhaddock@caerusoilandgas.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400967943	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400921796	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400887000	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400921798	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400967937	TIF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400967942	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401039647	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator supplies pdf of pulsed neutron log.	5/12/2016 12:55:48 PM
Permit	Return to Draft for pdf of Pulsed Neutron log.	5/2/2016 9:18:03 AM
Engineering Tech	Missing pulsed neutron pdf; returned permitting task from "passed" to "active" until log is received. No 5A received yet; changed well status to WO (waiting on completion) in well update.	4/12/2016 8:23:21 AM
Permit	Correct surface location by admin. action. Request log copy.	3/1/2016 8:57:50 AM

Total: 4 comment(s)