

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400967980

Date Received:

05/19/2016

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202

API Number 05-045-22614-00 County: GARFIELD  
Well Name: Puckett Well Number: 24D-1  
Location: QtrQtr: SESE Section: 2 Township: 7S Range: 97W Meridian: 6  
Footage at surface: Distance: 1067 feet Direction: FSL Distance: 321 feet Direction: FEL  
As Drilled Latitude: 39.470277 As Drilled Longitude: -108.179096

## GPS Data:

Date of Measurement: 11/18/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brian Baker\*\* If directional footage at Top of Prod. Zone Dist.: 202 feet Direction: FSL Dist.: 1960 feet Direction: FWLSec: 1 Twp: 7S Rng: 97W\*\* If directional footage at Bottom Hole Dist.: 188 feet Direction: FSL Dist.: 2033 feet Direction: FWLSec: 1 Twp: 7S Rng: 97WField Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/10/2015 Date TD: 12/15/2015 Date Casing Set or D&A: 12/16/2015Rig Release Date: 02/13/2016 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 9290 TVD\*\* 8809 Plug Back Total Depth MD 9232 TVD\*\* 8750Elevations GR 8424 KB 8454 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

PNL, CBL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	128	200	0	128	VISU
SURF	14+3/4	9+5/8	36	0	2,530	535	0	2,530	VISU
1ST	8+3/4	4+1/2	11.6	0	9,268	1,050	4,010	9,268	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**Cement work date: 12/12/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	430	0	2,530

Details of work:

Top out cement**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,068	6,356	NO	NO	
WILLIAMS FORK	6,356	9,112	NO	NO	
ROLLINS	9,112				

**Operator Comments**

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 14C-1 (API# 05-045-17794).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed HaddockTitle: Sr. Regulatory Specialist Date: 5/19/2016 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401022902	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400969264	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400967980	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400969266	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022889	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022892	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022897	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401022900	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401050959	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A received yet; changed well status to WO (waiting on completion) in well update. Cement bond log 401022897 deleted; corrupt; 401050959 is good version.	5/23/2016 3:42:41 PM
Permit	Operator is to attach better quality CBL. CBL above 5700' mostly missing. Operator stands by cement top pick. 5/20/2016. dhs	5/19/2016 11:08:39 AM

Total: 2 comment(s)