

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400968037

Date Received:

05/19/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202

API Number 05-045-17787-00 County: GARFIELD  
Well Name: Puckett Well Number: 43C-2  
Location: QtrQtr: SESE Section: 2 Township: 7S Range: 97W Meridian: 6  
Footage at surface: Distance: 1094 feet Direction: FSL Distance: 316 feet Direction: FEL  
As Drilled Latitude: 39.470345 As Drilled Longitude: -108.179084

GPS Data:  
Date of Measurement: 11/18/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage at Top of Prod. Zone Dist.: 1795 feet Direction: FSL Dist.: 1114 feet Direction: FEL  
Sec: 2 Twp: 7S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 1790 feet Direction: FSL Dist.: 1156 feet Direction: FEL  
Sec: 2 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/13/2016 Date TD: 01/17/2016 Date Casing Set or D&A: 01/18/2016  
Rig Release Date: 02/13/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8860 TVD\*\* 8771 Plug Back Total Depth MD 8806 TVD\*\* 8717

Elevations GR 8424 KB 8454 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
PNL, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	128	200	0	128	VISU
SURF	14+3/4	9+5/8	36	0	2,520	535	0	2,520	VISU
1ST	8+3/4	4+1/2	11.6	0	8,844	1,050	3,720	8,844	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/15/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	180	0	2,550

Details of work:

Top out cement

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,799	6,056	NO	NO	
WILLIAMS FORK	6,056	8,690	NO	NO	
ROLLINS	8,690		NO	NO	

#### Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 14C-1 (API# 05-045-17794).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 5/19/2016 Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401022933	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400991541	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400968037	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400991545	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022912	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022913	PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022923	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401050974	PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A received yet; changed well status to WO (waiting on completion) in well update. Pulsed neutron log 401022932 deleted (skips and gaps); good log is 401050974. Surface casing cement job summary 401022933 deleted; corrupt and would not open; emailed Reed 5/23/2016; good summary received and uploaded (doc 02349081).	5/23/2016 2:39:26 PM
Permit	Operator has attached 401050974, a good pdf of pn log.	5/20/2016 1:26:54 PM
Permit	Pdf copy of pulsed neutron log is full of skips and gaps in log presentation. It is unusable as presented.  RETURN TO DRAFT.	5/19/2016 1:39:25 PM

Total: 3 comment(s)