

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400968001

Date Received:

05/20/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
City: DENVER State: CO Zip: 80202

API Number 05-045-22616-00 County: GARFIELD
Well Name: Puckett Well Number: 14A-1
Location: QtrQtr: SESE Section: 2 Township: 7S Range: 97W Meridian: 6
Footage at surface: Distance: 1094 feet Direction: FSL Distance: 304 feet Direction: FEL
As Drilled Latitude: 39.470347 As Drilled Longitude: -108.179042

GPS Data:
Date of Measurement: 11/18/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone Dist.: 1247 feet Direction: FSL Dist.: 725 feet Direction: FWL
Sec: 1 Twp: 7S Rng: 97W

** If directional footage at Bottom Hole Dist.: 1237 feet Direction: FSL Dist.: 723 feet Direction: FWL
Sec: 1 Twp: 7S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/03/2015 Date TD: 01/06/2016 Date Casing Set or D&A: 01/07/2016
Rig Release Date: 02/13/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8915 TVD** 8831 Plug Back Total Depth MD 8864 TVD** 8780

Elevations GR 8424 KB 8454 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
PNL, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	128	200	0	128	VISU
SURF	14+3/4	9+5/8	36	0	2,530	535	0	2,530	VISU
1ST	8+3/4	4+1/2	11.6	0	8,898	1,050	3,462	8,898	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/05/2016

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	435	0	2,530

Details of work:

Top out cement

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	5,812	6,077	NO	NO	
WILLIAMS FORK	6,077	8,718	NO	NO	
ROLLINS	8,718				

Operator Comments

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 14C-1 (API# 05-045-17794).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 5/20/2016 Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401051479	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400969976	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400968001	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400969977	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022728	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022731	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022734	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401022745	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401051480	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A received yet; changed well status to WO (waiting on completion) in well update.	5/23/2016 2:01:59 PM
Permit	Operator has supplied requested documents.	5/23/2016 7:52:20 AM
Permit	Operator is to add cement job summary that can be opened, add las of pn that has headings.	5/19/2016 1:20:27 PM

Total: 3 comment(s)